

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOV 08 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit M (SW/SW), 504' FSL & 242' FWL, Section 25, T30N, R11W**  
**Bottomhole Unit M (SW/SW), 730' FSL & 741' FWL, Section 25, T30N, R11W**

5. Lease Serial No.

**SF-080869**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Davis A Federal 1N**

9. API Well No.

**30-045-35290**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin MC/Basin DK**

11. Country or Parish, State

**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

**DETAIL REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD NOV 13 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Arleen Kellywood**

**Staff Regulatory Tech**

Title

Signature

*Arleen Kellywood*

Date

*11/8/12*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

Approved by

Title

**NOV 09 2012**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
*SV*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

(Instruction on page 2)

**DAVIS A FEDERAL 1N**  
**30-045-35290**  
**Burlington Resources**  
**Blanco MV/Basin DK/Basin MC**

- 09/04** RU WL & logged well. Run GR/CCL/CBL logs from 6985' to 2840'. TOC @ 3340'.  
(7" casing shoe @ 4271')
- 09/05** NU, Test TBG/CSG Head - OK Shut-In. RD
- 09/21** Dry Watch for 3 days
- 09/24** RU. PT casing to 6600#/30min. Test OK.
- 09/25** RU BWWC to Perf **Lower Dakota** w/ .34" diam w/ 2 SPF @ 6980', 6976', 6972', 6968', 6964', 6960', 6956', 6948', 6944', 6940', 6936', 6932', 6928', 6924', 6920' & 6916' = 32 holes. Perf **Upper Dakota** w/ .34" diam w/ 1SPF@ 6912', 6908', 6904', 6900', 6896', 6892', 6888', 6884', 6880', 6876', 6872', 6868', 6864', 6860', 6856', 6852', 6848', 6844', 6840', 6836', 6832', 6828', 6824', 6820', 6816', 6812', 6808', 6804', 6800' & 6796' = 30 holes Total DK Holes = 62 holes
- 09/26** Acidize w/ 10bbbls 15% HCL Acid. Frac'd Dakota (**6796' – 6980'**) w/ 116,620 gals of 70Q Slick Foam w/ 39,560# 20/40 Brown Sand. Pumped 102bbbls fluid flush. Total N2: 2,337,300SCF. Set **CBP @ 6400'**  
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6196', 6188', 6180', 6172', 6164', 6156', 6148', 6140', 6132', 6124', 6116', 6108', 6100', 6092', 6084', 6076', 6068', 6060' & 6052' = 57 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Lower Mancos (**6052' – 6196'**) w/ 5,160 gal 20# X-Link Gel Pre-Pad w/ 104,580 gal 70Q X-Link Foam w/ 154,923# 20/40 Brown sand. Pumped 93bbbls fluid flush. Total N2: 2,120,400SCF.
- 09/27** RIH w/ **CFP @ 6030'**  
Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6010', 6004', 6000', 5994', 5988', 5980', 5972', 5966', 5960', 5954', 5948', 5942', 5936', 5930', 5924' & 5918' = 48 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Upper Mancos (**5918' – 6010'**) w/ 5,080 gal 20# X-Link Gel Pre-Pad w/ 102,760 gal 70Q X-Link Foam w/ 151,243# 20/40 Brown Sand. Pumped 88bbbls fluid flush. Total N2: 2,091,700SCF. Set **CBP @ 5390'**  
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5090', 5070', 5050', 5030', 5010', 4990', 4970', 4950', 4940', 4930', 4918', 4904', 4890', 4870', 4850', 4824', 4810', 4790', 4768', 4756', 4744', 4730', 4716', 4706 & 4694' = 25 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Point Lookout (**4694' – 5090'**) w/ 113,960 gal 70Q N2 Slick Foam w/ 99,729# of 20/40 Brown Sand. Pumped 72bbbls fluid flush. Total N2: 1,387,500SCF.  
Set **CFP @ 4660'**  
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4640', 4630', 4620', 4604', 4586', 4570', 4560', 4540', 4530', 4518', 4506', 4490', 4476', 4466', 4456', 4428', 4416', 4408', 4390', 4376', 4350', 4332', 4310', 4290 & 4276' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee (**4276' – 4640'**) w/ 59,920 gal 70Q Slick Foam w/ 44,685# of 20/40 Brown Sand. Pumped 63bbbls foamed fluid. Total N2: 977,800SCF. RD.
- 09/28** Flowback
- 09/29** RIH w/ **CBP @ 3900'** RD & release BWWC WL
- 10/11** MIRU DWS 26. DH WH. NU BOPE PT BOPE Test - OK
- 10/12** DO CBP @ 3900' & CFP @ 4660'
- 10/15** Flow well **Started selling MV gas thru GRS.**
- 10/16** Circ. to & MO CBP @ 5390'. **Started selling MC w/ MV gas thru GRS.**
- 10/17** Mill CBP @ 6030. Flow/Blow well.

PL

**DAVIS A FEDERAL 1N**  
**30-045-35290**  
**Burlington Resources**  
**Blanco MV/Basin DK/Basin MC**

- 10/18** Mill CBP @ 6400'. Circ. & CO to PBTD @ 6994'. **Started selling DK w/ MV & MC gas thru GRS.**
- 10/19** Blow/Flow for 4 days
- 10/23** TIH w/ 223jts, 2 3/8", 4.7#, L-80 tubing, set @ 6884' w/ FN @ 6883'. ND BOPE. NU WH
- 10/24** Flow test. RR @ 16:00. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK/MC well being commingled per DHC#4572.**