Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

· · · · · · · · · · · · · · · · · · ·	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM113426

abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian	16. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit o
1. Type of Well			8. Well Nan	ne and No.	
☑ Oil Well ☐ Gas Well ☐ Other				ICINO 21 FEDERAL DWS 2	
2. Name of Operator Contact: ARTHUR W. BUTLER HPOC,LLC E-Mail: BBUTLER@HIGHPLAINSOP.COM			9. API Wel 30-031	I No. - 21111-00-X1	
3a. Address 32700 ASPEN DRIVE BUENA VISTA, CO 81211	32700 ASPEN DRIVE Ph: 719-395-8059			10. Field and Pool, or Exploratory OJO	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County	or Parish, and State	
Sec 21 T20N R5W NESW 2621FSL 2360FWL 36.949160 N Lat, 107.372000 W Lon			MCKIN	MCKINLEY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	Acidize	Deepen	☐ Production (Start/Re	esume)	
_	Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Aband	on Drilling Operations	
Bal	Convert to Injection	☐ Plug Back	☐ Water Disposal	·	
HPOC, LLC is operating with Spud well at 20:30 hours on Surveys at 94', 215', both 1/4. On October 1, 2012, ran 9 jts KB. Circulated casing while rof fresh water. Cemented with CaCl2, & 1/4 pps celloflake. I down at 10:30 hours on 10/01.	September 30, 2012. Drill with degree. WLS at 339' was 3/4 (379.64') of 9-5/8", 36#, J-55, igging up Baker Hughes Cemh 160 sks (224 cuft, 1.40 yield Dropped top rubber plug and 1/12. Returned 17 bbls of cen	ST&C casing. <u>Landed cant</u> Services. Preceded 1, 14.6ppg) of Type III ce displaced with 28 bbls of nent slurry to surface.	an 3 wireline asing at <u>394.24'</u> cement with 15 bbls ment with 3% water. Plug	RCVD NOV 2'12 OIL CONS. DIV. DIST. 3	
14. Thereby certify that the foregoing is	Electronic Submission #1557	LLC, sent to the Farming	ton)	
Name (Printed/Typed) ARTHUR		Title MANA		,	
Signature (Electronic S	Submission)	Date 10/22/2	2012	•	
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE	4	
Approved By ACCEPT	ED	JIM LOVA TitlePETROLE	NTO EUM ENGINEER	Date 10/31/2012	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivich would entitle the applicant to condition to the condition of the LUSIC Section 1991 and Title 43	uitable title to those rights in the sub uct operations thereon.	ject lease Office Farming	·	entront or or or or of the VI is a	
itle 18 U.S.C. Section 1001 and Title 43	o.s.c. section 1212, make it a crim	to for any person knowingly an	williamy to make to any de	partinent of agency of the United	

Additional data for EC transaction #155784 that would not fit on the form

32. Additional remarks, continued

RU Wellcheck Testing and tested BOP rams, inside, outside choke valves & related surface equipment to 250psi low, 2000psi high, 5 & 10 minute test each, all tests good. Test surface casing to 650psi, held 30 minutes, good test. RD Wellcheck Testing at 22:30 hours on October 1, 2012.