

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 16 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,		5. Lease Serial No. NMNM78406D/NMSF079366	
Other: _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator Chevron Midcontinent L.P.				7. Unit or CA Agreement Name and No.	
3. Address ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		3a. Phone No. (include area code) 505-333-1941		8. Lease Name and Well No. Rincon #203	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FSL 890' FWL At top prod. interval reported below At total depth				9. API Well No. 30-039-20768	
10. Field and Pool or Exploratory Blanco Mesaverde				11. Sec., T., R., M., on Block and Survey or Area M-27-27N-07W	
12. County or Parish Rio Arriba		13. State NM		17. Elevations (DF, RKB, RT, GL)* GL 6672'	
14. Date Spudded 11/29/1973		15. Date T.D. Reached		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 7573' TVD		19. Plug Back T.D.: MD 7556' TVD		20. Depth Bridge Plug Set: MD 5416' TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL filed electronically 8/24/12				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth
13.75"	9-5/8", H-40	32.30	233'		224 sks
8.75-7.92	4.5", K-55	11.60 lb	7540'		1144 sks
24. Tubing Record					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3-1/16"	7510' EOT				
25. Producing Intervals			26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) Menefee	4685'	6631'	5227'-5463'	~.32	148
B)					
C)					
D)					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.					
Depth Interval		Amount and Type of Material			
5227'-5500'		Fracture with 31 Mgal XLG, 1120 Mcf N2 70Q, 112 k# 20/40 white			
28. Production - Interval A					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF
			→		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF
			→		
28a. Production - Interval B					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF
			→		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF
			→		

RCUD OCT 25 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 23 2012

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY 18

NMOC D IV

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Pictured Cliffs Formation	3020	3904			
Chacra Mesa Member	3904	4685			
Cliff House Formation	4685	5260			
Point Lookout Formation	5260	6631			
Gallup Formation	6631	7220			
Greenhorn/Graneros of the Mancos Formation	7220	7392			
Dakota Formation	7392	7573			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input checked="" type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) April E. Pohl Title Regulatory Specialist

Signature April E Pohl Date 10/16/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.