

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-21657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Shipley
8. Well Number 2
9. OGRID Number 162928
10. Pool name or Wildcat West Lindrith Gallup/Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7050' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter <u>G</u> : <u>1840</u> feet from the <u>North</u> line and <u>1840</u> feet from the <u>East</u> line Section <u>33</u> Township <u>24N</u> Range <u>3W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7050' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: add WLGD perforations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources added addition perforations in the existing West Lindrith Gallup/Dakota formation.
Please see the attached.

RCVD NOV 19 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

8/14/78

Rig Release Date:

11/15/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 11/15/12

astotts@energen.com

Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only

APPROVED BY Deputy Oil & Gas Inspector, DATE 11/21/12

Conditions of Approval (if any):

TITLE Deputy Oil & Gas Inspector,
District #3

9/27-9/28 - MIRU. NDWH. NU BOP. TOO H w/2.375" tubing. Tested BOP 250# low-10 min. & 3000# high-10 min. – good test. TOO H w/prod tbg.

9/29-10/1 TIH w/CIBP, set @ 7121'. Test csg at section intervals & found leak between 5272'-5534'. Run SCBL from 7121' to surface. TOC @ 4860' & 400'.

10/2/12 Run temp survey down from 4100'-7121'. Tagged CIBP.

10/3-10/5 Isolated csg leak from 5290'-5510'. Received verbal from Charlie Perrin (NMOCD) to repair csg.

10/6-10/15 **Repair csg leak/perform cmt squeeze. See Subsq. C-103 csg squeeze dated 11/15/12 for report.**

10/16/12 Perforate from 6366'-6371, 3 spf, .46" EHD, 15 holes.

10/17/12 Set bottom hole gauges. Hang BH gauges on the tbg, set packer @ 6273'. TIH with shut in tool and slickline to 6240'. Pump DFIT to aide in stimulation design. TIH w/slickline & lay closing tool. Secure WH. Leave well SI for 7 days.

10/24/12 TOO H w/bottom hole gauges and packer.

10/25/12 Perforate @ 6371'-6375', 6335'-6366', 3 spf, 46" EHD, 105 holes.

10/26/12 TIH w/frac liner, set 4910'-5042'

10/29/12 Acidize w/13 bbls of 15% HCl acid. Frac w/ 71,567 gallons of 17cp 65 Quality Delta 200, 5000# of 40/70 sand and 84,000# of 20/40 sand.

10/30/12 Flowback frac.

10/31-11/1 TOO H w/frac liner. Clean out well to 7079'. Ran tracer logs from 4000'-7079'. Continue clean out.

11/2,11/4 TIH, tagged @ 7121'. TOO H. TIH w/RBP & packer to pressure test casing. Unable to get good pressure test. **See Subsequent C-103 casing squeeze dated 11/15/12 for report.**