Form'3 160-5 UNITED STATES						FORM APPROVED	
August 19992						DMB No. 1004-0135 ires Jnovember 30, 2000	
BUREAU OF LAND MANAGEMENT					5. Lease Ser	ial No.	
NOV USUNDEN NOTICES AND REPORTS ON WELLS					NMNM 03011		
NDO not use this form for proposals to drill or reenter an						Allottee or Tribe Name	
abandoned well CUse Form 3160-3 (APD) for such proposals.							
Bureau of Land Managenie					7. If Unit or	CA/Agreement, Name and/or N	
SUBMIT IN TRIPLICATE – Other instructions on reverse side						0 /	
					t l		
1. Type of Well							
X Oil Well Gas Well Other					8. Well Nan	ne and No.	
2. Name of Operator					Clark #10		
San Juan Resources, Inc.					9. API Well No.		
-			Phone No. (include area code)		30-039-23288 10. Field and Pool, or Exploratory Area		
			73-6333	·····	-		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Lindrith Gallup-Dakota, West		
Unit D, Section 5, T24N, R3W					11. County or Parish, State		
990/1V- 600/w					Rio Arriba	, NM	
					<u> </u>	· · · · · · · · · · · · · · · · · · ·	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					PORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Dee Dee	pen	Production	n (Start/Resume) 🔲 Water Shut-Off	
Alter Casing Fracture Treat Reclamation Well Inte							
Subsequent Report	Casing Repair	=	Construction	Recomplet		Other	
Final Abandonment Notice	Change Plans		g and Abandon	·	ly Abandon		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
4000							
Isolated hole/leak in casing between 701' & 720'. Received verball approval from BLM to proceed w/ squeeze job.							
Mixed & pumped 200 sx (236 cf) into holes at 1.25 bpm and 1100 psi. Final squeeze pressure was 1800 psi - held for 30 min. SWI & WOC.							
After 12 hrs found well holding 1200 psi. Tag up on cement at ~ 400 ft. Drill out cement down to 722' & circulate hole clean.							
Pressure test casing to 520 psi - held OK for 30 min (see chart for actual results). RUTS & swab well down - no inflow. Retrieve RBP							
& TOH. Re-run pump & rods & return well to production on 10/22/2012. RCVD NOV 13 '12							
OIL CONS. DIV.							
						DIST. 3	
14. I hereby certify that the foregoing	is true and correct						
Name (Printed/Typed)		Title	•				
John C. Thompson				Ager	nt / Enginee	t / Engineer	
Signature Date							
November 6, 2012						2	
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	<u>n i kanjariti jita bir kanjariti datan kuti bar</u>		Title	<u>م در در در در در مع مهره بار می م</u> اهر می می می می 	Date	and the second of the second	
Conditions of approval, if any, are attached, certify that the applicant holds legal or equ which would entitle the applicant to conduc	Office	. <u> </u>					
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United statements or representations as to any matter within its jurisdiction.							
AGGEPTED FUR MECOND							

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NMOCD A

NOV 0 9 2012

FARMSHOT FIELD OFFICE

