Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, without and water a resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-26669
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cougar Com 33
· —	Gas Well 🛛 Other	8. Well Number 1M
2. Name of Operator		9. OGRID Number 22044
McElvain Energy, Inc.	3. Address of Operator	
1050 17 <sup>th</sup> Street, Suite 2500, Denver, Colorado 80265-2080		10. Pool name or Wildcat Basin Dakota
4. Well Location		
Unit Letter_M_:_795_	feet from the _South line and 850	feet from theWestline
Section 33	Township 26N Range 2W NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	7,455' GR	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
	•	•
NOTICE OF IN		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DR	RK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, ar	
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or reconstruction.  1. Rig up service unit.		D 24 hrs
<ol> <li>Rig up service unit.</li> <li>Pull and lay down rods and pump.</li> </ol> Notify NMOCD prior to beging operation		ions Dain Moil 15 11 7
3. Pick up tubing and release	OP-	RCVD NOV 15 '12 OIL CONS. DIV.
4. Pull tubing.	> 8079'	DIST. 3
5. Pick up bridge plug and run in and set-at-+/8000.		
	ted water. Pressure test casing to 1000 psi fo	or 30 min.
7. Pull and lay down tubin	ng.	
	ated water and shut well in	
9. Rig down unit.		
10. Run MIT test and have	witnessed by OCD representative. Apply fo	r TA status.
# - 13stimated start date: W	ednesday, November 14, 2012 prior to be	ing recieved by CCD
Spud Date: 6/26/2001		
	Rig Release Date:	
	Rig Release Date:	
		and haliaf
	Rig Release Date:	ge and belief.
I hereby certify that the information a	above is true and complete to the best of my knowleds	
	above is true and complete to the best of my knowleds	
I hereby certify that the information a SIGNATURE All Plan	TITLEEng Tech Manager	DATE11/13/2012
I hereby certify that the information a SIGNATURE All Plan	TITLEEng Tech Managerll, E-mail address: _Debbyp@mcelvain.com	DATE11/13/2012 _ PHONE: 303-893-0933, X308
I hereby certify that the information a  SIGNATURE Deborah Powe  For State Use Only	TITLEEng Tech Manager	DATE11/13/2012 PHONE: 303-893-0933, X308
I hereby certify that the information a  SIGNATURE	TITLEEng Tech Manager	DATE11/13/2012 _ PHONE: 303-893-0933, X308