

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
SUNDY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.  
**NMNM-03416**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 30-6 Unit**

8. Well Name and No.  
**San Juan 30-6 Unit 403S**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. API Well No.  
**30-039-27763**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit O (SWSE), 165' FSL & 1470' FEL, Sec. 9, T30N, R6W**

11. Country or Parish, State  
**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/12 Notification to Brandon Powell/OCD (John Hagstrom/BLM onsite). Tbg stuck, request permission to RIH & cut @ 2855'. Liner top @ 2845'. Will run CBL. Verbal approval rec'vd.

10/4/12 Notification to B.Powell/OCD (J.Hagstrom/BLM onsite). Ran CBL, TOC @ 222'. Request permission to set inside plug from 279'-222' & perf @ 210'-220', then circ to surface. Verbal approval rec'vd.

The subject well was P&A'd on 10/9/12 per the above notifications and attached report.

RCVD NOV 2 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

**10/30/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit 403S**

October 9, 2012  
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165' FSL and 1470' FEL, Section 9, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMNM-03416  
API #30-039-27763

### **Plug and Abandonment Report** Notified BLM and NMOCD on 9/28/12

#### **Plug and Abandonment Summary:**

- Plug #1** with 45 sxs (53.10 cf) Class B cement inside casing from 2845' to 2612' to cover the Fruitland top.
- Plug #2** with 69 sxs (81.42 cf) Class B cement inside casing from 2438' to 2080' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1053' to 903' to cover the Nacimiento top.
- Plug #4** with 105 sxs (123.9 cf) Class B cement with approximately 45 sxs out annulus, 55 sxs inside 7" casing with 5 sxs to pit out bradenhead valve and casing valve from 280' to surface. Squeeze 5 sxs.
- Plug #5** with 35 sxs (41.3 cf) Class B cement to form surface cap.

#### **Plugging Work Details:**

- 10/1/12 MOL and RU. SI well. SDFD.
- 10/2/12 Check well pressures: tubing 0 PSI, casing 450 PSI and bradenhead 0 PSI. Blow well down unseat pump and LD polish rod. String of ¾ rods dragging out of hole. Note: coal like tar stuck to rods. R. Bixler, COPC and J. Hangstrom approved procedure change. LD 1-6 ¾" sub, 124 ¾" plain rods, 3- ¾" K bars, 1-6 ¾" guided rod and 1 polish rod. ND wellhead. NU BOP, stab 6' 2-3/8" sub with TIW. SI well. SDFD.
- 10/3/12 Check well pressures: tubing 0 psi, casing 440 PSI and bradenhead 0 PSI. Pressure test BOP. RU to 2-3/8" tubing. Pump tubing capacity 13 bbls tubing clear. RU Hot Oil to tubing. Pump 30 bbls down tubing at 200° 1 bpm at 0 PSI. RU to casing and pump 30 bbls down casing at 200° 1 bpm at 0 PSI. Pull tubing hanger. Hanger is free but pulling 15K over string weight. R. Bixler COPC and J. Hangstrom, BLM approved procedure change. RU Specialties Wireline RIH with 3-1/8" jet cutter to 2855' and cut tubing. Pull 5 stands. SI well. SDFD.
- 10/4/12 Check well pressures: tubing 350 PSI, casing 375 PSI and bradenhead 0 PSI. TOH and tally 2-3/8" tubing 45 stands, 1 joint, 1 26' cut joint. Pump 15 bbls of water down casing to kill well. PU 7" watermelon mill. TIH to 2845'. LD 7" mill. PU 7" DHS CR and set at 2845'. Pressure test tubing with 7.5 bbls at 1000 PSI. Establish circulation. Pressure test to 800 PSI OK. Spot plug #1 with TOC at 2612'. LD 7" setting tool. RU Basin wireline. RIH with CBL from 2600' to surface. Good cement bond from 2600' to 220'. SI well. SDFD.

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### **Plugging Work Details (continued):**

- 10/5/12 Open up well; no pressures. TIH and tag cement at 2646'. Establish circulation. Spot plug #2 with TOC at 2080' and plug #3 with TOC at 903'. LD joints. SI well. SDFD.
- 10/8/12 Open up well; no pressures. RIH with 3-1/8" HSC gun stacked out on Paraffin at 65'. POH. PU 1 – 5.5" string mill TIH to 280' and circulate. Perforated 3 HSC holes at 217'. Establish circulation down casing out perms at 270' and bradenhead valve with 0.5 bbl of water. Rate of 2 bpm at 300 PSI. TIH open-ended to 280'. Spot plug #4 with TOC at surface. ND BOP. NU wellhead. Pressure up to 300 PSI with squeeze plug #4 with 5 sxs Class B cement. Shut in well 300 PSI. WOC. Dig out wellhead. SDFD.
- 10/9/12 Open up well no pressures. Cut wellhead and remove. Found cement at surface bradenhead 7" casing. Spot plug # 5 and install P&A marker. RD & MOL.

John Hangstrom, BLM representative, was on location.  
Duane Bixler, COPC representative, was on location.