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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

NOV 07 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		5. Lease Serial No. 701-02-0014
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	8. Well Name and No. Jaeco 26-3 22 #1A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 790' FSL & 1850' FEL, BHL 982' FSL & 2049' FEL, Section 22, T26N, R 3W		9. API Well No. 30-039-30050
		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX Energy Production, LLC would like to request TA status for this well. WPX intends to save the wellbore for future development. The MIT was done per procedure below, attached MIT chart and WBD.

10/25/12 – MIRU AWS #481.

10/26/12 – TOOH w/ 91 jts of 2-7/8" production tbg. TIH w/ 5-1/2" Owen CIBP, set at 5577'. Fill well with 30 gal 2% KCL and 47 gal of corrosion inhibitor.

10/29/12 – Pressure well bore up to 600 psi for 30 minute with 10 psi leak off, good test.

RCVD NOV 13 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature		Date 11/7/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

NOV 09 2012

FARMINGTON FIELD OFFICE
Jr

JAECO 26-3 22 #1A BLANCO MESA VERDE

Location: 790' FSL & 1850' FEL
SW/4 SE/4 Section 22 (O), T26N, R3W
Rio Arriba Co., NM
Note: Due to crooked hole the final
BHL is 991' FSL & 2061' FEL

Elevation: 7362' GR
API #: 30-039-30050

Spud Date 10-31-08
Completed 02-23-09

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	3580'
Kirtland	3768'
Fruitland	3810'
Pictured Cliffs	3936'
Lewis	4140'
Cliff House	5667'
Menefee	5812'
Point Lookout	6123'
Mancos	6396'
Dakota	8210'

CliffHouse/Menefee 5677' - 5932' (58, 0.34" holes) – Frac w/1500# 20/40 brown sand followed w/3000# 100 mess Mono Prop..

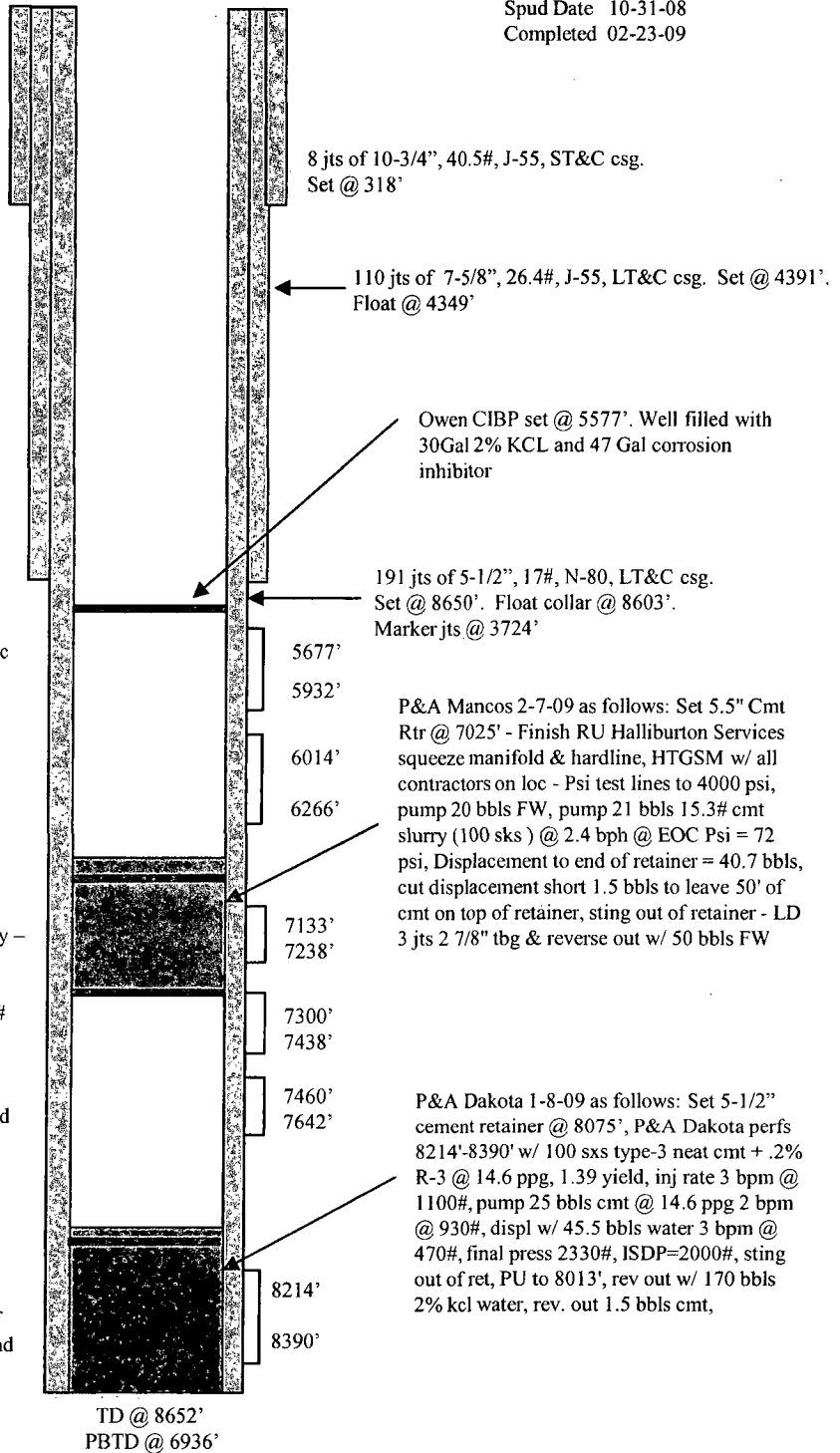
Point Lookout 6014' - 6266' (49, 0.34" holes) – Frac w/1500# 20/40 brown sand followed w/7000# 100 mesh Mono Prop

3rd Mancos: 7133'-7238' (45, 0.36" holes) – Pump test only – NO FRAC

2^{ns} Mancos: 7300'-7438' (60, 0.34" holes) – Frac w/8440# 100 mesh white sand followed w/88664# 40/70 white sand

1st Mancos: 7460'-7642' (78, 0.34" holes) – Frac w/9160# 100 mesh white sand followed w/120760# 40/70 white sand

Dakota : 8214' - 8390' (69, 0.34" holes) – Frac w/8020# of 100 mesh white sand followed w/120420# 40/70 white sand



<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14 3/4"	10 3/4"	250 sx	350 cu.ft.	surface
9 7/8"	7 5/8"	810 sx	1637 cu.ft.	surface
6 3/4"	5 1/2"	195 sx	454 cu.ft.	5200' (CBL)

45

50

55

60/0

5

10

15

20

25

30

35



Graphic Controls

CHART NO. MC MP-1000-1HR

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION Jaeco 26-3-22 1AREMARKS 0-22-26-330-039-300 5029-OCT-2012

L102-6201 Expires 10-29-2012

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