Su'mit To Appropr Two Copies District I	•	,	•	State of New Mexico Energy, Minerals and Natural Resources										cm C-105 uly 17, 2008	
1625 N. French Dr. District II	, Hobbs, N	M 88240		0,7						1. WELL API NO.					
1301 W. Grand Ave District III	enue, Artes	sia, NM 88	210	O	il Conserva	ation	Di	vision	ŀ	30-039-30662 2. Type of Lease					
1000 Rio Brazos Ro District IV	d., Aztec, l	NM 87410		1220 South St. Francis Dr.					ئے ا	STATE	FEE	☐ FED/INDIA	N		
1220 S. St. Francis	Dr., Santa	Fe, NM 87	7505		Santa Fe,	NM	875	505		3. State Oil & Gas Lease No. FEE					
		ETIOI	NOR R	R RECOMPLETION REPORT AND LOG						. 55					
4. Reason for fill	ing:											Jnit Agreeme	nt Name	1	
⊠ COMPLET				#1 through #3	31 for State and	Fee we	ells or	nly)		San Juan 30-5 Unit Com  6. Well Number: 1N					
7. Type of Comp		TACHN	1ENT	<del></del>									D NOV 2'1		
⊠ NEW \	WELL [	] WORK	OVER 🗌	DEEPÉNIN	G □PLUGBA	CK [	CK DIFFERENT RESERVO					UIL	CONS. DIL	,	
8. Name of Opera Burlington Reso		l Gas Co	omnany LP	•						9. OGR <b>14538</b>	ID		DIST. 3		
10. Address of O	perator									11. Pool	name or W	'ildcat			
P.O. Box 4289, 1 12.Location	Farmingt Unit Ltr		87499-4289 tion	Township	Range	Lot		Feet from the		Basi N/S	n Dakota Feet from	the	E/W Line	County	
		500		•	_	Lot				Line					
Surface:	0		4	30N	5W			670		S	1	900	E	Rio Arriba	
													ons 6417' GL		
13. Date Spud 6/29/2012		ate T.D. I / <b>2012</b>	Reached	15. Date I <b>08/24/2</b>	Rig Released	16. Date Completed (Re 10/11/2012 GRS				dy to Proc					
18. Total Measur					ack Measured 20. Was Directional S					KB 6432' Survey Made? 21. Type Electric and Other Logs Run					
MD 7965'	•			Depth MD 7957			NO			•		ĆCL, CBL	Ç		
22. Producing Int	terval(s),	of this co	mpletion - 7				<u> </u>			<u> </u>	1				
DAKOTA (7	DAKOTA (7808' - 7936')														
23.  CASING SIZE WEIGHT LB.					SING RE	COI			stri				ANGUN	T DILL I ED	
9 5/8"	ZE		#, H-40					LE SIZE 1/4"			ENTING R (122cf-2			IT PULLED bbls	
7" 20#, J-55				1	695'	8 3/4"					(1045cf-			bbls	
4 1/2"				7:	960'			1/4"			(630cf-1	12bbls)		C 2300'	
24.	Lacon		Lpon		NER RECOR			6.77	25.			NG RECOF		DD CDT	
SIZE	TOP .		BO	ГТОМ	SACKS CEMENT	SCR	REEN	SIZE			DEPTH	SEI	PACK	ER SET	
		• •						2 3/8", 4.			7823'		N/A		
26. Perforation DK34" DIAM		nterval, s	ize, and nur	nber)				D, SHOT, FR.							
DAKOTA (7808		= 2SPF	= 52 HOLI	ES				NTERVAL <b>7936'</b>				MATERIAL I	osed c 41,454 gal	70%	
						/ 00	,0	7,550	1				00# 20/40 Br		
									N2	2,523,0	00scf				
												···			
28.				·		Į PI	3U1	DUCTION	1 						
Date First Produc	ction		Product	ion Method (	Flowing, gas lift					ell Status	(Prod. or S	Shut-in)			
10/11/2012 GRS	1		pump)		7				SI	T					
Date of Test	Hour	s Tested	L L	oke Size	Prod'n For		- Bbl		Ga	s - MCF	Water -		Gas -	Oil Ratio	
10/16/2012 Tubing Press.	1 HR	g Pressur	1/2	culated 24-	Oil - Bbl.		Gos	- MCF		/MCF Water - B	TRAC	E Gravity - AP	(Corr.)		
889 PSI	859 I			ir Rate	TRACE	1		MCFD	1	3/BWD	obi.	Gravity - Ar	1 - (COTT.)		
29. Disposition of C	Gas (Sold, 1	ised for fue	el, vented, etc	.) Sold	•	·					30. Test Wi	nessed By			
31. List Attachment	ts: 1	This well	is a Basin I	Dakota, Blai	nco Mesaverde	& Bas	sin M	ancos being coi	mmin	gled by D	HC order	# 4553.			
32. If a temporar															
33. If an on-site b	ourial was	used at t	he well, rep	ort the exact	location of the c Latitud		buria	I:		Loi	ngitude		N	AD 1927	
1983 I hereby cert <u>i</u>	fv that t	he infor	mations	hown on h	oth sides of ti	his fo	rm i	s true and co	mnle	ete to the	e hest of	mv knowlei	dge and helie	f	
Signature $\mathcal{Q}$	rleen	Fell	pool	Printed	Name: Ar				Title	e: Staff	Regulat	ory Techn	ician Date	ulilia	
E-mail Addre	ss Arl	een.r.k	ellywood	@conoco <sub>l</sub>	phillips.com										

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### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

1 (01:1111)	ern New Mexico
T. Ojo Alamo 2542'	T. Penn A"
T. Kirtland 2638'	T. Penn. "B"
T. Fruitland 3095'	T. Penn. "C"
T. Pictured Cliffs 3384'	T. Penn. "D"
T. Cliff House 5064'	T. Leadville
T. Menefee 5382'	T. Madison
T. Point Lookout 5662'	T. Elbert
T. Mancos 6055'	T. McCracken
T. Gallup 6911'	T. Ignacio Otzte
Base Greenhorn 7628'	T.Granite
T. Dakota 7790'	
T. Morrison	
T.Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
	T. Chinle

T. Pen	ın		<u> </u>		T. Chinle					
T. Cis	co (Boug	gh C)	Т		T. Permia	ın				
								·	OIL OR GAS SANDS OR ZON	
No. 1, 1	from		to		No. 3, f	rom		to		
			to							
			IMF	PORTANT W	ATER S	SAND	<b>S</b> .			
Include	data on	rate of wate	er inflow and elevation t	to which water i	rose in ho	le.				
No. 1,	from		to				feet			
			to							
			to							
			LITHOLOGY R						•	
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology	
	ĺ	-			1				•	

From	10	In Feet	Lithology	From	То	In Feet	Lithology
					:		
							·
		i	·				
							·
				•			
							1



Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						A	MENI	DED	)			rm C-105 July 17, 2008
1625 N. French Dr District II	., Hobbs, Ni	M 88240		Ellergy,	, iviinciais a	na i ve	atur	ai resource	, <b>.</b>		ELL A		-			<u>,,</u>
1301 W. Grand Av	enue, Artesi	ia, NM 8821	0	O	il Conserv	ation	Di	vision			0-039-3 be of Leas		2			
1000 Rio Brazos R District IV	d., Aztec, N	IM 87410		12	220 South					☐ STATE ☒ FEE ☐ FED/INDIAN						
1220 S. St. Francis	Dr., Santa I	Fe, NM 8750	)5		Santa Fe,	NM	875	505		3. State Oil & Gas Lease No. FEE						
WELL C	OMPLI	ETION	OR F	RECOMPLETION REPORT AND LOG						ILL		id.				
4. Reason for fil	ing:									5. Leas		or Uni	it Agreem			
☐ C-144 CLOS		,		:#1 through #	31 for State and	Fee we	ells o	nly)		6. Wel	l Numbei	r: IN	RCVD	NOV	15'12	2
7. Type of Comp	oletion:			7 DEEPENIN	IG ПРШСВА	 АСК Г	וח ד	FFERENT RES	ER V		OTHER				.DIV.	
8. Name of Oper	ator		-		io Dicoopi	icit L	<u> </u>	TTEREIVI RES	LICY	9. OGF			Γ	DIST.	3	
Burlington Reso		Gas Con	pany L	P						14538 11. Poo	I name o	r Wild				
P.O. Box 4289, 1	Farmingto Unit Ltr	n, NM 87		Township	Range	Lot	F	Feet from the		Bla N/S	reet fro			E/M	V Line	County
12.Location		Secin		,		LOI				Line	rectin			E/W		-
Surface:	0		4	30N	5W	ļ <u>.</u>		670		S		190	<u> </u>	-	E	Rio Arriba
13. Date Spud	14 Da	te T.D. Ro	ached	15 Date	Rig Released	<u> </u>	16	Date Completed	1 (Res	adv to Pro	duce)		7. Elevat	tions 64	17' GL	
6/29/2012	8/23/	2012	uonea	8/24/20	12		10/	/9/2012 GRS	<b>5</b> ,			ŀ	KB 6432'			•
18. Total Measur MD 7965'	ed Depth o	of Well		19. Plug l Depth MD 7957	Back Measured		20. <b>NO</b>	Was Directiona	al Sur	vey Made			pe Electri CL, CBL		Other Logs	Run
22. Producing Int MESAVERE																-
23.			<del></del>	CA	SING RE	COF	RD	(Report all	lstr	ings se	et in w	ell)				
CASING SI	ZE	WEIGHT			TH SET			LE SIZE			ENTING					NT PULLED
9 5/8"	9 5/8" 32.3#, H-40 7" 20#, J-55			+	229' 695'			3/4"			x(122c1 x(1045c					bbls l bbls
4 1/2"					960'			1/4"			(630cf					C 2300'
24.	24.				LINER RECORD				25		TU	BING	G RECO	RD		
SIZE	TOP		BO	ТТОМ	SACKS CEMENT	SCR	EEN	SIZE			DEPT	TH SE	Т		PACK	ER SET
26 Pr. fr. die		4111				<u> </u>		2 3/8", 4			7823				N/A	
26. Perforation MV34" DIAN		terval, size	, and nu	mber)				D, SHOT, FR NTERVAL		URE, CI IOUNT A						
POINT LOOKO MENEFEE (500 MV TOTAL HO	<mark>8' - 5514'</mark> )	) = 1SPF =			OLES		**	- 5930'	Aci	id - 10b	bls 15°	% Н	CL, Fra	ac'd 3		al 70Q N2
MIV TOTABLE	)LLS - 43	•														165,000scf.
						500	8' -	5514'								8 gal 70%
										tal N2:				01# 20	U/4U BT	ady Sand.
28.		<del></del>	Day day	diana b dianta a di a	TT . 1:7			DUCTION		. 11.0	/D /	01				
Date First Production 10/9/2012 GRS	ction		pump) Flowin		Flowing, gas life	t, pump	ıng -	Size ana type	SI	ell Status I	(Proa. o	r Snu	'- <i>III)</i>			
Date of Test 10/16/2012	Hours 1 HR		Ch 1/2	oke Size	Prod'n For Test Period	Oil -	CE			s - MCF B/MCF	1/BB					Oil Ratio .
Tubing Press. 889 PSI	Casing 859 PS	Pressure		lculated 24- ur Rate	Oil - Bbl. TRACE			· MCF I/MCFD	1	Water - E		Oil Gr	avity - Al	PI - <i>(Co</i>	rr.)	
29. Disposition of C	ias (Sold, us	ed for fuel,	rented, etc	c.) Sold	111101					12/2//2	30. Test	Witnes	sed By			
-31. List Attachment	s: = · Th	is-well-is	ı-Basin.	Dakota, -Blai	nco Mesaverde	& Basi	in Ma	ancos being-cor	mmin	gled by-l	DHC:ord	ler # 4	553	F - 3 1	* * # = =	u . n
32. If a temporary																
33. If an on-site b					Latitud	le					ongitude					AD 1927
I hereby certify Signature		e inform Elly			oth sides of the Name: Ar				mple Titl	ete to th e: <b>Staff</b>	e best c Regula	of my atory	knowle y Techn	edge a	nd belie, Date :	11/14/12
E-mail Addre	ss Arle	en.r.kel	ywood	l@conoco <sub>l</sub>	hillips.com											

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#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	rn New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2542'	T. Wingate
T. Salt	T. Strawn	T. Kirtland 2638'	T. Chinle
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T. Yates	T. Miss	T. Pictured Cliffs 3384'	T. Penn A"
T. 7 Rivers	T. Devonian	T. Lewis 3578'	T. Penn. "B"
T. Queen	T. Silurian	T. Huerf. Bentonite 4135'	T. Penn. "C"
T. Grayburg	T. Montoya	T. Chacra 4514'	T. Penn. "D"
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T. Drinkard	T. Bone Springs	Base Greenhorn 7628'	T.Granite
T. Abo	T	T. Dakota 7790'	
T. Wolfcamp	Т	T. Morrison	
T. Penn	Т	T.Todilto	
T. Cisco (Bough C)	T	T. Entrada	
		,	OIL OR GAS

·			SANDS O	R GAS R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPOI	RTANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	
Thickness	,	Thickness	e	

From	То	In Feet	Lithology		From	То	In Feet	Lithology
								·
		:						
	:							
1	I	i		J			l	



Submit To Appropr Two Conces	riate Distric	ct-Office	•	State of New Mexico						Form C-105						
District I 1625 N. French Dr.	, Hobbs, N	IM 88240		Energy,	Minerals an	nd Na	atur	al Resource	S	July 17, 2008  1. WELL API NO.						
District II 1301 W. Grand Ave	enue, Artes	sia, NM 88	8210		il Conserv	otion	, Di	vicion		30-039-30662						
District III 1000 Rio Brazos Re	·			Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease							
District IV 1220 S. St. Francis				14	Santa Fe,					STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
										FEE	all street was true	Sales Vita No.				
		<u>ETIO</u>	N OR	RECOMP	LETION RI	REPORT AND LOG					N			- NI-	o (Marq	Experience of the control of the con
4. Reason for fili	ng:				•					5. Lease Name or Unit Agreement Name San Juan 30-5 Unit Com						
☐ C-144 CLOS				es #1 through #	31 for State and	Fee we	ells o	nly)		6. Wel	i Numi	ber: 1		D NO	W2'1	2
7. Type of Comp	oletion: WELL [			☐ DEEPENIN	IG □PLUGBA	\CK [	] DI	FFERENT RES	ERV			ER	OIL	CON	S. DIV	).
8. Name of Opera Burlington Reso		il Gas C	omnany	LP						9. OGI <b>14538</b>	RID			DIS	T. 3	
10. Address of O	perator									11. Poo			ildcat			
P.O. Box 4289, F	unit Ltr Unit Ltr		87499-42 ction	Township	Range	Lot		Feet from the		N/S	Feet	from 1	he	E/W	Line	County
	0			2031	5W	-		(70		Line	_	- 1	200	<u> </u>		D's A silve
Surface:			4	30N	5W	<u> </u>		670		S	_		900		E	Rio Arriba
13. Date Spud		ate T.D.	Reached	15 Date	Rig Released	<u> </u>	16	Date Completed	d (Re	adv to Pro	oduce)		17. Elevatio	nc 641	7' GI	
6/29/2012	- 1	3/2012	Reacticu	8/24/20	-			/10/2012 GR		ady to 110	Julice		KB 6432'	1113 041	i di	
18. Total Measure MD 7965'	ed Depth	of Well		19. Plug Depth	Back Measured		20. <b>NO</b>	Was Directiona	al Sur	rvey Made	e?		Type Electric CCL, CBL	and O	ther Logs	Run
				MD 7953			NO	<u> </u>				GK,	CCL, CBL			
22. Producing Int MANCOS (6			mpletion	- Top, Bottom,	, Name											
23.	004 /	104)		CA	SING RE	COL	RD	(Report al	l str	ings se	et in	wel	  }			-
CASING SI	ZE	WEIGH	T LB./F		TH SET		НО	LÈ SIŽE		CEM	ENTI	NG RE	CORD		AMOUN	NT PULLED
9 5/8"								2 1/4"					2bbls)			bbls
7'' 20#, J-55 3695' 4 1/2'' 11.6#, L-80 7960'					8 3/4" 6 1/4"						85bbls)   2bbls)	_		C 2300'		
24.		11.0	π, Ε-ου		INER RECOR	D D		1/7	25				NG RECOR	.D	100	2300
SIZE	TOP		В	ОТТОМ	SACKS CEMENT	SCR	REEN	SIZE			DE	EPTH S	SET		PACK	ER SET
					CEMENT			2 3/8", 4	.7#,	J-55	78	23'			N/A	
26. Perforation		nterval, s	size, and r	number)	· · · · · · · · · · · · · · · · · · ·			ID, SHOT, FR	ACT	TURE, C			<u> </u>			
MC34" DIAM LOWER MANC		0' - 7184	l') = 3SPI	F = 57 HOLES	}			INTERVAL					HCL, Fra		len AA	25# Y_
UPPER MANCO		' - 6946'	) = 3SPF	= 60 HOLES		/ 0	•0 -	7104					304 gal 25			
	.0000			1					w/	101,17	8# 20	/40 I	Brady sand	i, N2	3,637,6	600scf
						680	)4' -	6946'								25# Foam
									1				ei gai w/ iu bbls fluid			0 Arizona
28.								DUCTION								
Date First Product 10/10/2012 GRS			Produ pump <b>Flow</b>	·)	(Flowing, gas lif	t, pump	ping -	- Size and type	S	Vell Statu: <b>T</b>	s (Prod	d. or S	hut-in)			
Date of Test 10/16/2012	Hours 1 HR	s Tested		Choke Size /2"	Prod'n For Test Period		- Bbl ACE			as - MCF 4/MCF		ater - I			]	Oil Ratio
Tubing Press. 889 PSI	Casin <b>859 I</b>	ng Pressu		Calculated 24- Hour Rate	Oil - Bbl. TRACE			- MCF MCFD	1	Water - 5/BWD	Bbl.	Oil	Gravity - AP	l <i>- (Co.</i>	rr.)	
29. Disposition of C					TRACE	!	309/	MCFD		5/BWD	30. T	 est Wit	nessed By			
31. List Attachment				•	nco Mesaverde	& Bas	sin M	lancos being co	mmi	ngled by	<u> </u>					
32. If a temporary	y pit was	used at the	he well, a	ttach a plat witl	the location of	the ten	npora	ary pit.								
33. If an on-site b	ourial was	s used at	the well, i	report the exact	location of the C		buria	al:		1.6	ongitu	de	· · · · · · · · · · · · · · · · · · ·		N/	AD 1927
1983 I hereby certif	fir that t	the info	rmation	shown on h			rm i	is true and a	mnl			-1 -£-	ny knowles	lae m	مالمانه	<u> </u>
1 ~ 1 1 1		120	lywas	1)	d Name: Ar				Tit	le: Staf	f Reg	gulate	ny knowied ory Techni	ician	Date	i ulilla
E-mail Addre	ss Arl	een.r.k	ellywo	od@conoco	phillips.com											

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T. Wolfcamp	Т	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS

			SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	tot
	IMPO	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

20