

INSTRUCTIONS AV

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2542'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2638'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3095'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3384'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5064'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5382'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5662'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6055'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6911'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7628'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7790'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

pc

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	AMENDED Form C-105 July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-039-30662								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.								
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Blanco Mesaverde								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	30N	5W		670	S	1900	E	Rio Arriba
13. Date Spud 6/29/2012		14. Date T.D. Reached 8/23/2012		15. Date Rig Released 8/24/2012		16. Date Completed (Ready to Produce) 10/9/2012 GRS		17. Elevations 6417' GL KB 6432'		
18. Total Measured Depth of Well MD 7965'				19. Plug Back Measured Depth MD 7957'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, CCL, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name MESAVERDE (5008' - 5930')										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40		229'		12 1/4"		76 sx(122cf-22bbls)		5bbls
7"		20#, J-55		3695'		8 3/4"		504 sx(1045cf-185bbls)		61bbls
4 1/2"		11.6#, L-80		7960'		6 1/4"		313sx(630cf-112bbls)		TOC 2300'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, J-55	7823'		N/A		
26. Perforation record (interval, size, and number) MV - .34" DIAM POINT LOOKOUT/LMF (5544' - 5930') = 1SPF = 22 HOLES MENEFEE (5008' - 5514') = 1SPF = 21 HOLES MV TOTAL HOLES = 43						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5544' - 5930'		Acid - 10bbls 15% HCL, Frac'd 33,388 gal 70Q N2 Slickewater w/ 100,398# 20/40 Arizona sand, Pumped 86bbls foam flush. Total N2: 1,465,000scf.		
						5008' - 5514'		Acid - 10bbls 15% HCL, Frac'd w/ 31,248 gal 70% Slickwater N2 Foam w/ 98,161# 20/40 Brady Sand. Total N2: 1,330,400scf		
28. PRODUCTION										
Date First Production 10/9/2012 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 10/16/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl TRACE	Gas - MCF 63/MCF	Water - Bbl. 1/BBL	Gas - Oil Ratio			
Tubing Press. 889 PSI	Casing Pressure 859 PSI	Calculated 24-Hour Rate	Oil - Bbl. TRACE	Gas - MCF 1504/MCFD	Water - Bbl. 12/BWD	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments: This well is a Basin Dakota, -Blanco Mesaverde & Basin Mancos being commingled by-DHC order # 4553.-										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen Kellywood</u> Printed Name: Arleen Kellywood Title: Staff Regulatory Technician Date: 11/14/12										
E-mail Address Arleen.r.kellywood@conocophillips.com										

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SANDS OR ZONES

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4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 30-5 Unit Com 6. Well Number: IN <div style="text-align: right; font-weight: bold;">RCVD NOV 2 '12</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.														
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST. 3														
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Mancos														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	O	4	30N	5W		670	S	1900	E	Rio Arriba						
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22. Producing Interval(s), of this completion - Top, Bottom, Name MANCOS (6804' - 7184')																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9 5/8"		32.3#, H-40		229'		12 1/4"		76 sx(122cf-22bbls)		5bbls						
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4 1/2"		11.6#, L-80		7960'		6 1/4"		313sx(630cf-112bbls)		TOC 2300'						
24. LINER RECORD 25. TUBING RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET								
					2 3/8", 4.7#, J-55	7823'		N/A								
26. Perforation record (interval, size, and number) MC- .34" DIAM LOWER MANCOS (7040' - 7184') = 3SPF = 57 HOLES UPPER MANCOS (6804' - 6946') = 3SPF = 60 HOLES TOTAL = 117 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">7040' - 7184'</td> <td>Acid - 10bbls 15% HCL, Frac'd 4,00 gal 25# X-Link Pre Pad w/55,304 gal 25# gel, 70% N2 Foam w/ 101,178# 20/40 Brady sand, N2 3,637,600scf</td> </tr> <tr> <td style="text-align: center;">6804' - 6946'</td> <td>Acid - 10bbls 15% HCL, Frac'd w/ 70% 25# Foam Gel w/ 59,724 of Gel gal w/ 100,170# 20/40 Arizona Sand. Pumped 106bbls fluid flush.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7040' - 7184'	Acid - 10bbls 15% HCL, Frac'd 4,00 gal 25# X-Link Pre Pad w/55,304 gal 25# gel, 70% N2 Foam w/ 101,178# 20/40 Brady sand, N2 3,637,600scf	6804' - 6946'	Acid - 10bbls 15% HCL, Frac'd w/ 70% 25# Foam Gel w/ 59,724 of Gel gal w/ 100,170# 20/40 Arizona Sand. Pumped 106bbls fluid flush.
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E-mail Address Arleen.r.kellywood@conocophillips.com																

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