

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE P 39
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		9. API Well No. 30-045-09034-00-D1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4632	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T30N R8W NWNE 0990FNL 1650FEL 36.772949 N Lat, 107.641129 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully request permission to complete workover operations on the subject well. We plan to plug and abandoned the Dakota Formation and optimize the Mesaverde. Please see the attached procedure and wellbore diagrams for the well.

RCVD NOV 19 '12
OIL CONS. DIV.
DIST. 3

- Provide CBL results prior to spotting cement on CIBP.

*Notify agencies at least 24hrs prior to performing MIT so it can be witnessed

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #159905 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 11/16/2012 (13JXL0055SE)

Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO	Title PETROLEUM ENGINEER	Date 11/16/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC D Py

Florance P 39
Mesaverde/Dakota
API #300450903400
Unit B - Sec 35 - T30N - R08W
San Juan County, NM

1. MIRU
2. Install barriers
3. ND wellhead/NU BOPE
4. Test BOPE
5. Pull Production tubing and packer
6. Run bit and scraper
7. Run mill if necessary
8. Set CIBP/Cement Retainer @ 7050'
 - a. Dakota Perfs @ 7083'-7296'
9. MIT casing between 5150' – 7050' (Minimum pressure to be 500 psi per NMOCD rule 19.15.25.14)
10. Run CBL log to confirm annular cement to 6400'
11. Spot 650' of cement on top of CIBP fr 7050'-6400'
 - a. Cement: Type III neat, 14.6 ppg, 1.36 cu.ft./sk
12. Run production tubing and land @ 5000'
13. ND BOPE

Current WBD:



Florance P 39
 Mesaverde/Dakota
 API #300450903400
 Unit B - Sec 35 - T30N - R08W
 San Juan County, NM

Well History

Original completion 1951
 Initially completed as OH MV only well with 7" TD: 5235'
 Cleaned out OH section and squeezed leak in 7" 08/1962
 Side track, deepen to DK, case/perf/frac in 10/1965
 07/1985 shot holes in 2 3/8" tubing 5000-5008'
 Stuck gun. Pulled out & stripped bwire charges
 RIH w/ sinker bar, broke glass & pushed to 5430'.
 Ran back in and perforated
 Ran back with 7/8" rod and pushed glass shot down to ~7200'
 04/1988 Set W-choke @ 5035 to shut-off DK
 06/2009 Slick line tag sobd fill @ 5020' (sand & junk)
 5/2011 RIH w/GR and tagged hard at 470'. RIH w/IB. Tight spot but went through. IB showed some nicks on edge. RIH w/Broach to 1300' no problems. RIH w/GR and tagged up at 470' worked thru and was able to get out of the hole. Changed out MV.

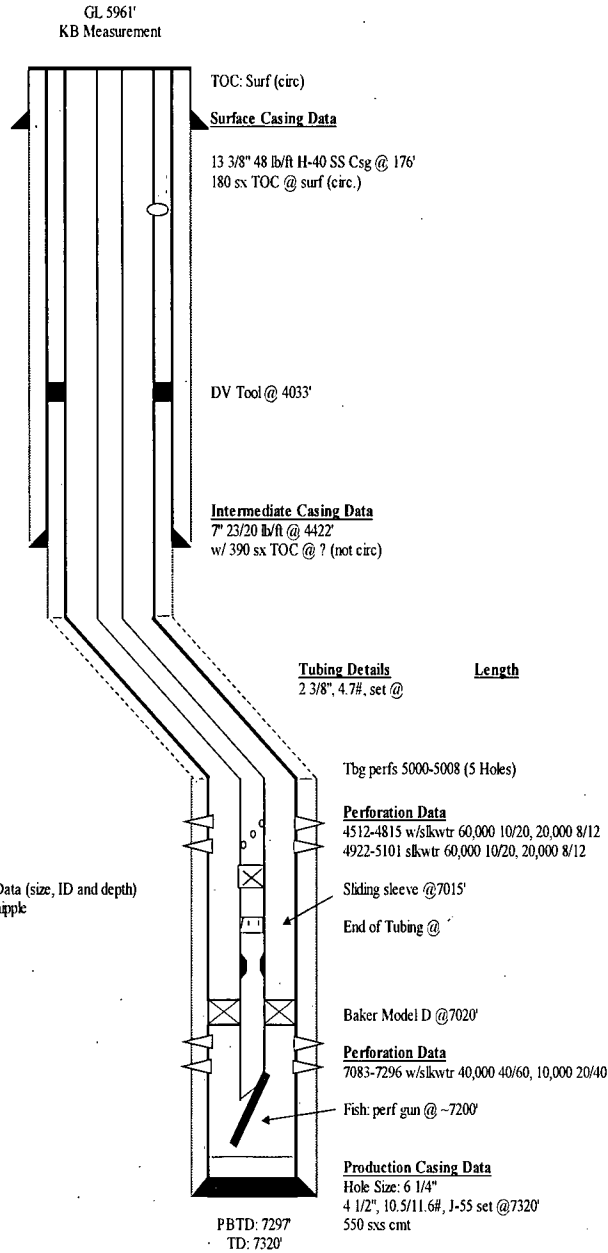
Formation Tops

Mesaverde 4500
 Dakota 7078

CONSOLIDATION OF DEVIATION LOGS
 PETROBRAS OIL COMPANY
 FLORENCE #39

DEPTH	INCLINATION
4482'	1-1/2°
4736'	1°
5002'	2-3/4°
5125'	2-1/2°
5195'	2°
5337'	2-3/4°
5409'	2°
5530'	1-3/4°
5629'	2°
5744'	2-3/4°
5837'	3-3/4°
5920'	5-1/2°
6049'	7°
6100'	8°
6200'	9°
6280'	10°
6444'	9°
6570'	9°

Nipple Data (size, ID and depth)
 F seat nipple



Proposed Final WBD:



Florance P 39
 Mesaverde/Dakota
 API #300450903400
 Unit B - Sec 35 - T30N - R08W
 San Juan County, NM

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Formation Tops

Mesaverde 4500
 Dakota 7078

REGULATION OF DEVIATION PERMIT
 SERVICE OIL COMPANY
 FLO-RANCE #39

DEPTH	INCLINATION
4602'	4-1/2°
4736'	4°
5002'	2-3/4°
5125'	2-1/2°
5135'	2°
5317'	2-3/4°
5429'	2°
5520'	1-3/4°
5623'	2°
5744'	2-3/4°
5857'	3-3/4°
5999'	5-1/4°
6049'	7°
6100'	8°
6200'	2°
6300'	10°
6444'	9°
6570'	9°

