

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03549
2. Name of Operator BP AMERICA PRODUCTION CO.		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. SRM1329
3b. Phone No. (include area code) Ph: 281-366-4632		8. Well Name and No. BOLACK 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R8W NESW 1450FSL 2510FWL 36.628922 N Lat, 107.704117 W Lon		9. API Well No. 30-045-22871-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bolack 1 -Daily Operations Summaries for September 2012 and Mid October:

9/4/12- Pulled RBP at 5834, Broke pulling tool and left overshot and pulling tool parts on top of RBP at 5844.

9/19/12-MIRU E-line PSI test lubricator, RIH, RBP set @ 5834, POH RU Bailer RIH, Tag Fluid @ 3498, Spot Sand on RBP, POH, RD equipment, shut in for night.

9/20/12-MIRU, Equip, PSI test, RU E-line PSI Test, RIH Gauges hang @ 5800, Set surface gauges, Load and Pump step rate test from 1 BPM to 18 BPM Max, PSI @ 1056 SD ISIP 237 well on vacuum in 4 minute, monitor well and DH gauges for 4 HR, POH, LD, RD.

RCVD NOV 21 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #155111 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 10/17/2012 (12SXM0052SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 10/17/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #155111 that would not fit on the form

32. Additional remarks, continued

10/1/12-MIRU E-line and Test unit, test unit and lubricator, 250 Low 2000 High, RIH perf interval 5780-5790 & interval 5714-5734, MIRU mountain mover, load sand 2310 # 40/70 and 97065 # 20/40, MIRU 10K flowback line and manifold and PSI test 250 low 3500 high.

10/2/12-MIRU safety shower and spill equipment, LEL monitors. Accumulator test, Load 40/70 sand, review contingency plan check 7 1/16 by 11. 2 spacer spool blow down 5 sec, check bradend head no psi.

10/3/12-MI spot JSEA RU review N@ and fluid equipment JSEA psi test review, test pump and line and bucket test, JSEA review to pump 70% quality foam frac with 2455 avg psi, avg BH rate 35.3, . 25# to 4# sand 40/70 2310 # and 20/40 97680#, Avg quality foam 72%. ? Frac/Stimulation Stage 2 completed from 5714-5790 ft.

10/4/12- JSEA start flowback 1/8 and work up to 2 choke starting psi 1225 drop to 60 psi or 2 choke recover 145 bbl of fluid.

10/8/12- JSEA check PSI 1000 PSI, MIRU E-Line test lubricator RIH with RBP set @ 5600 POH Blow well down, load hole with 2% KCL, Test RBP 250 low (passed) 3000 High (passed) RIH and SET RBP @ 240 do to collar @ 254, POH, RD, E-line, load Hole PSI test RBP.

10/9/12-RD flowback line, HRV, Frac y, empty flowback tank, release last frac tanks, all safety equipment removed from location pad prep for rig. Secure well.