

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-33146 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: STATE GAS COM BC |
| 8. Well Number #1F |
| 9. OGRID Number 5380 |
| 10. Pool name or Wildcat BASIN DAKOTA/HLANCO MESAVERDE |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator XTO ENERGY INC. | |
| 3. Address of Operator 382 CR 3100 AZTEC, NM 87410 | |
| 4. Well Location Unit Letter <u>A</u> : <u>695</u> feet from the <u>NORTH</u> line and <u>765</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6105' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CHANGE OF STATUS; SET CIBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-31-12 thru 11/1/12 XTO Energy Inc. set a CIBP @ 6,874' (new PBTD) above the DK perforations from 6,924' - 7,113'. Returned only the MV perforations from 4,765' - 5,051' to production on plunger lift for long term test for water isolation. SN @ 4,901', EOT @ 4,902'. RWTP 11/1/2012.

RCVD NOV 5 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

La Dakota

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 11/2/2012
sherry.morrow@xtoenergy.com
Type or print name SHERY J. MORROW E-mail address: sherry.morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE 11-12-12
Conditions of Approval (if any): A