

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35098
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mark Maddox
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter B : 662 feet from the North line and 1589 feet from the East line Section 15 Township 32N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6375' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

**RCVD NOV 16 '12
OIL CONS. DIV.
DIST. 3**

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/01/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 18:00hrs on 11/02/12. Test-OK. ✓ PU & TIH w/ 8 3/4" bit. Tagged cmt @ 195', DO cmt to 348'. 11/5/12 - While drilling the intermediate hole the well had deviated greater than 5 degrees. Received Verbal Approval from Charlie Perrin (OCD) to use directional tools to steer this well back to vertical. Drilled ahead to 3916' - Inter TD reached 11/08/12. Circ. Hole & RIH w/ 91jts (STC=42jts, LT&C=49jts), 7", 20#/23#, J-55, csg set @ 3896' w/ stage tool @ 2613'. RU to cmt. 1st Stage: Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 105sx(224cf-40bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 92sx(127cf-23bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 60bbls FW & 93bbls of mud. Circ. 20bbls of cmt to surface. Opened stage tool. Bumped plug @ 10:55hrs on 11/09/12. 2nd Stage: Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 293sx(624cf-111bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Circ. 25 bbls of cmt to surface. Dropped plug & displaced w/ 105bbls FW. Bumped plug @ 16:10hrs on 11/09/12. Closed stage tool. WOC. TIH & DO stage tool. TIH, PT 7" csg to 1500#/30 min @ 06:00hrs on 11/10/12. Test-OK. ✓ TIH, w/ 6 1/4" bit. DO cmt & drilled ahead. TD reached @ 7784' on 11/11/12. Circ. hole & RIH w/ 183jts (BT&C= 23jts, LT&C= 160jts), 4 1/2", 11.6#, L-80 csg set @ 7784'. RU to cmt. Pre-flushed w/ 5bbls FW, 10bbls CW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.11yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 306sx(606cf-108bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 121bbls FW. Bumped plug. Plug down @ 15:30hrs on 11/12/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 21:30hrs on 11/12/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 11/15/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Charlie Perrin TITLE SUPERVISOR DISTRICT # 3 DATE NOV 29 2012
Conditions of Approval (if any): AY