Form 3160-4 (August 2007)

*(See instructions and spaces for additional data on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 08 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No.

	•	140 A	VU.	60 IE
ELL COMPLETION C	R RECOMPLETION REPOR	T AND LO	3	

										TIALLOSSOC		SF-080	869		
1a. Type of Well	Ī	Oil Well	X Gas We	11	Dry		Other	6 Cierrii	9.0	I I I I I I I I I I I I I I I I I I I	6. If Indian, Allo	tee or Tribe Name			
b. Type of Completic	on; X	New Well	Work O	ver	Deepen	Ē	PlugiBad	seaum)	Diff: Re	ក្លក្ត Manageme	ls .				
		_				_	_	_			7. Unit or CA A	greement Name	and No.		
		Other:						 		•					
2. Name of Operator											8. Lease Name at	8. Lease Name and Well No.			
		Burl	ington Resou									Davis A Federal 1N			
3. Address	O 7 400 F		07100		3a. Phone I	No. (inc.			0700	•	9. API Well No.	20.045.2	5200		
	O Box 4289, Farm						(:	505) 326-	9/00		10 75-14 17-	30-045-3	5290		
4. Location of Well (R	eport location clearly and	i in accoraance	e wiin reaerai re	quirements) +							10. Field and Poo	oi or exploratory Basin Da	leata		
At surface			UNI	T M (SW/SW	/) 504' ESL	& 242º	FWL.				11 Sec T R	M., on Block and S			
At surface			0141	1 114 (5111511	,, 504 1515	. 0. 2-12	1 112			•			: 25, T30N, R11W		
		•											: 25, T30N, R11W		
At top prod. Interva	I reported below				UNIT M ((SW/SW	V), 730' FS	L & 741' F	WL		12. County or Pa	ırish	13. State .		
At total depth				NIT M (SW/								n Juan	New Mexico		
14. Date Spudded		15. Dat	e T.D. Reached		16. Date			W.n.		10/10/2012 CDC	17. Elevations (I	DF, RKB, RT, GL)			
	3/20/2012		9/2/2012				& A			l. 10/18/2012 GRS	l	5906' GL /5	921' KB		
18. Total Depth:	MD	6998		lug Back T.D).:	MD		69941	20	. Depth Bridge Plug Set:		MD			
	TVD	691				TV	υ	69131				TVD	7, 7, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		
21. Type Electric & C	other Mechanical Logs Ru								22	. Was well cored?		X No	Yes (Submit analysis)		
		(GR/CCL/CBL							Was DST run?	-	X No	Yes (Submit report)		
										Directional Survey?	<u> </u>	No 2	Yes (Submit copy)		
23. Casing and Liner F	Record (Report all strings	set in well)													
Hole Size	Size/Grade	Wt. (#/ft.) Top (M	D) E	Bottom (MD)	,	Stage Ce			No. of Sks. &	Slurry Vol.	Cement top	* Amount Pulled		
						<u> </u>	Dep			Type of Cement	(BBL)		0111		
12 1/4"	9 5/8" / H-40 7" / J-55	32.3#	0		229' 4270'	-	n/:			77sx-Pre-mix 551sx-Premuim Lite	22bbls 199bbls	Surface Surface	8bbls 5bbls		
8 3/4" 6 1/4"	4 1/2" / L-80	11.6#			6998'	\rightarrow	n/:			210sx-Premuim Lite	76bbls	3340'	n/a		
01/4	4 1/2 / L-00	11.0#		<u> </u>	0,7,0	\dashv		*		2103x Premium Dite		IN MOU 15			
		†									- KU	4 112 7 22	r of the officer		
									,		UII	<u>- CONS. C</u>	IΨ.		
24. Tubing Record			. •									VI51.3			
Size	Depth Set (MD)	Pac	ker Depth (MD)	Si	ze	Depti	h Set (MD)		P	acker Depth (MD)	Size	Depth Set (M	D) Packer Depth (MD)		
2 3/8", 4.7#, L-80	6884'	<u> </u>	n/a												
25. Producing Intervals	·		Тор	P-14	26	. Perto	oration Rec	Perforat	ad Inter		Size	No. Holes	Perf. Status		
A)	Formation Lower Daktoa		6916'	Bott 698					SPF	vai	.34"	32	ореп		
B)	Upper Daktoa		6796'	691					SPF		.34"	30	open		
C)	Total											62			
D)															
27. Acid, Fracture, Tre	eatment, Cement Squeeze	, etc.													
	Depth Interval		1.11.11							ent and Type of Material					
			Acidize w/ 10	bbls of 15%	HCL. Frac'	'd w/ 11	6,620gals 7	70Q N2 Slic	k foam	w/ 39,560# of 20/40 Brown	sand. Pumped 10	J2bbls of fluid. To	tat N2:2,337,300SCF.		
	6796' - 6980'														
			_												
			<u> </u>				• • •					ww			
			<u> </u>							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
28. Production - Inter		Hours	Tost	Oil	Con	1117-	tor L	Oil Gravity		Gas	Production	Mathod	•		
Date First Produced	Test Date		Test Production	BBL	Gas MCF	Wa BB		Corr. API		Gravity	Figuration	Menon			
		1.00.00				ا	- · [
10/18/2012 GRS	10/24/2012	lhr.	A14.5	0/boph	28/mcf/	h tra	ice/bwph	n/a		n/a		FLO	WING		
Choke	Tbg. Press.	1 - 1	24 Hr.	Oil \	Gas	Wa		Gas/Oil		Well Status	<u> </u>				
Size	Flwg.	Press.	Rate	BBL	MCF	ВВ	L [1	Ratio							
						., .	,, , <u> </u>				~	GUTT DA	•		
1/2"	SI-783psi	SI-773psi		0/bopd	665/mcf/	/d 9	9/ bwpd	n/a			SH	IUT IN			
28a. Production - Inte	Test Date	Hours	Test	Oil	Gas	Iw.	iter (Oil Gravity		Gas	Production	Method			
Produced	. OSC Dato	Tested	Production	BBL	MCF	BB	•	Corr. API		Gravity					
	[77000000			ا ا				,					
				<u></u>		L	j								
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Wa		Gas/Oil		Well Status			·		
Size	Flwg.	Press.	Rate	BBL	MCF	BB	BL I	Ratio					•		
	SI		532-15E				ľ						,		

ASSEPTED FOR RECORD

MOV 0 9 2012

PAFARAGION FIELD OFFICE



20h Deaduation		<u>.</u> '								
28b. Production Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced Tested		Production	BBL	MCF	BBL	Согт. АРІ	Gravity	Troduction Wethod		
	L	-						ļ		
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	•	,
Size	Flwg. SI	IFICSS.	1	BBL	IVICI	BBC.	Katio			
	"						• }			
28c. Production										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	,	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	1			1		-				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			•
	SI ·			i						
29. Disposition	of Goo (Solid	used for fuel v	antad ata l	J	- 1			<u> </u>	·	
29. Disposition	or Gas (Soria,	useu joi juei, v	emeu, eic.)							• ,
	,		•			TO BI	E SOLD.			•
30. Summary o	f Porous Zones	(Include Aquif	ers):					31. Formation	on (Log) Markers	
							•			•
		•	ontents thereof:				st,			
	oth interval test	ed, cushion use	d, time tool oper	i, flowing a	nd shut-in pi	ressures and				
recoveries.			· ·			-				
				l						- Тор
Formatio	on	Top ·	Bottom		Descrip	otions, Conte	ents, etc.		Name	Meas. Depth
				ļ				·		
Ojo Alan		974'	1076'			White, cr-gr s			Ojo Alamo	974'
Kirltand	!	1076'	1956'		Gry sh interbe	edded w/tight,	gry, fine-gr ss.		Kirltand	1076'
Fruitland	d .	1956'	2396'	Dk gry-gry	y carb sh, coal,	grn silts, light	t-med gry, tight, fine gr s	s.	Fruitland	1956'
Pictured C	liffs	2396'	2544'		· Bn-C	iry, fine grn, ti	ght ss.		Pictured Cliffs	2396'
Lewis	1	2544'	3060'		Shale	w/ siltstone s	tingers .	1	Lewis	2544'
Huerfanito Be	ntonite	3060'	3364'	White, waxy chalky bentonite					Huerfanito Bentonite	3060'
	\							1		
Chacra		3364'	0	Gry fn grn silty, glauconitic sd stone w/ drk gry shale					Chacra	3364'
Mesa Vei	rde .		4083'	Light gry, med-fine gr ss, carb sh & coal					Mesa Verde	0
Menefe	e .	4083'	4690'		Med-dark g	ry, fine gr ss, o	carb sh & coal	1	Menefee	4083'
D I 1		46001	£100!	Med-light g	ry, very fine g		nt sh breaks in lower part	of	Daine I automé	46001
Point Look	i i	4690' 5100'	5100' 5944'			formation	-1.		Point Lookout Mancos	4690' . 5100'
Mancos	`	3100	J744	It gry to !		Dark gry carb : nicae olyae silt	si. s & very fine gry gry ss v	./	Mancos	3100
Gallup	.	5944'	6674'	Di. gry to		rreg. interbed		"	Gallup	5944'
Greenho	m	6674'	6730'.	l	Highly	calc gry sh w/	thin Imst.		Greenhorn	6674'
Granero	s	·6730'	6794'	1			w/ pyrite incl.		Graneros	6730'
Dakota		6794'		Lt to dark g		calc sI sitty ss ly Y shale brea	w/ pyrite incl thin sh bar	nds	Dakota	6794'
Morriso		0,,,		Interl		•	& fine to coard grn ss		Morrison	0/24
32. Additional		de plugging pro	cedure):		00a gr., 01.1 a	rea wany on e	a into to court grit sy		7101113011	
	·		This is a Bl	anco.Mesa	verde, Basii	n Dakota &	Basin Mancos com	ningle well und	ler DHC4572	
				•			-			
•		•								
			•							
							1 97			
	•				*		•			
							•			
33. Indicate w	hich items have	e been attached	by placing a che	ck in the an	propriate be	xes:				
			- , r						•	
X Electrica	I/Mechanical I	ogs (1 full set r	eq'd.)		Geo	ologic Repor	t 🔲 D	ST Report	Directional	Survey
Sundry N	Notice for plug	ging and cemen	verification		Cor	e Analysis		ther:		
34 I hereby as	ertify that the f	pregoing and att	ached information	n is comple	ete and corre	ect as determ	ined from all available	e records (see	attached instructions)*	
J4. I nereby ce	any mai me i	vivgonig and all	aenea mioimali	a is comple	cio and cont	ot as determ	mea nom an avanabi	o records (See 8	mached matthetions).	
Name	(please print)	^	Arl	een Kellyw	ood		Title		Staff Regulatory Tech	
		1) 000	n 200.	mood				11/6/	· · · · · · · · · · · · · · · · · · ·	
Signat	ure _	week	rividen	mood			_ Date	11 8 11	ን	
			1 (<u>/</u>						<u> </u>
Title 18 U.S.C.			S.C. Section 121				nowingly and willfully	to make to any	department or agency of the	United States any

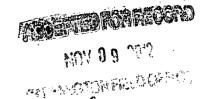
(Form 3160-4, page 2)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTAL

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL	COMPLETION	ON OR RE	COMPLET	ION REP				Lease Serial No		
						<u>, </u>		M U 8 30.	12		SF-080	869
1a. Type of Well		Oil Well	X Gas We	41	Dry	Other	141	14 50	(6. If Indian, Allott	ee or Tribe Name	
b. Type of Completio	n: X	New Well	Work C	ver	Deepen	Plug B	ack	Diff. Resvr.,				
		Other:					Farmir	ngton Field if Land Mar	Office	7. Unit or CA Ag	reement Name	and No.
2. Name of Operator						Bu	reau o	Lana III	1.5-1.5	8. Lease Name and	d Well No.	
		Bur	lington Resou	rces Oil &	Gas Comp	any					Davis A Fee	leral 1N
3. Address	O Box 4289, Farmi	ngton, NM	87499		3a. Phone No.		code) (505) 326	-9700	9	9. API Well No.	30-045-3	5290
4. Location of Well (R.	eport location clearly and	in accordanc	e with Federal re	quirements)*						10. Field and Pool	or Exploratory	
				*					L		Blanco Mes	
At surface			UNI	T M (SW/SW), 504' FSL &	242' FWL				11. Sec., T., R., N		•
												: 25, T30N, R11W : 25, T30N, R11W
At top prod. Interva	I rangeted below			•	UNIT M (SW	/CW/\ 720' E'	ST & 741'E	wi	·	12. County or Par		13. State
At top prod. Interva	r reported below			•	01111 11 (311	7311), 730 F	3L & 741 F	1115		12. County of Fai	11511	15. State
At total depth			υ	NIT M (SW/S	SW), 730' FSL	& 741' FWL			•	Sas	n Juan	New Mexico
14. Date Spudded		15. Da	te T.D. Reached		16. Date Co	mpleted				17. Elevations (D	F, RKB, RT, GL	*
. 8	3/20/2012		9/2/2012	2		D&A	X Read	y to Prod. 10/15/2	012 GRS		5906' GL / 5	921' KB
18. Total Depth:	MD TVD	699 691		lug Back T.D	.:	MD TVD	6994' 6913'	20. Depth Brid	ige Plug Set:		MD TVD	
21 Type Flectric & C	ther Mechanical Logs Ru							22. Was well	cored?		X No	Yes (Submit analysis)
JP Dicolite & C	meenamear Logs Ru		GR/CCL/CBL					Was DS'			X No [Yes (Submit report)
		'	GR/CCL/CBL								= -	
								Direction	nal Survey?		No [Yes (Submit copy)
23. Casing and Liner F	Record (Report all strings	set in well)				· Ctoon C	Cementer	No. of S	The Pr	Shimi Val		
Hole Size	Size/Grade	Wt (#/ft	.) Top (M	D) B	ottom (MD)	_	epth	Type of C		Slurry Vol. (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		229'		v/a	77sx-Pr		22bbls	Surface	8bbls
8 3/4"	7" / J-55	23#	0		4270'	n	ı/a	551sx-Pren	nim Lite	199bbls	Surface	5bbls
6 1/4"	4 1/2" / L-80	11.6#	0		6998'		ı/a	210sx-Pren	suim Lite	76bbls	3340'	· n/a
										RCU	ID NOU 1	3 1 2
										M	ICONS.	\$r(†=
24 70.10		L									DIST. 9	
24. Tubing Record	Depth Set (MD)	Do.	ker Depth (MD)	Siz	- I	epth Set (MD	<u>,, I</u>	Packer Depth	(MD)	Size	Depth Set (M	D) Packer Depth (MD)
2 3/8", 4.7#, L-80	6884'	- Fac	n/a	- 312		repin sei (ivid	"	racker Depui	(IND)	3126	Depin Sei (iv.	Packer Deput (IVID)
25. Producing Intervals					26,	Perforation Re	cord			 		
	Formation		Тор	Bott				ted Interval		Size	No. Holes	Perf. Status
A)	Point Lookout		4694'	509	0'			ISPF		.34"	25	open
B)·	Menefee		4276'	464	10'			ISPF		.34"	25	open
C) D)	Total										50	
	eatment, Cement Squeeze,	etc										
27. Acid, Placidite, 17	Depth Interval	, etc.				···		Amount and Type	of Material			
			Acidize w/ 10	bbls of 15%	HCL. Frac'd w	/ 113,960 gal	70Q N2 Slice			sand. Pumped 72	bbls of fluid. To	tal N2:1,387,500SCF.
	4694' - 5090'		1							•	-	• •
	1031 0030		Acidize w/ 10	bbls of 15%	IICL. Frac'd v	/ 59,920 gal 7	70Q Slick Fo	am w/ 44,685# of 20	0/40 Brown sand	I. Pumped 63bbls	of fluid. Total N	2: 977,800SCF.
	4276' - 4640'		1				-	·		•		,
					10-11							
28. Production - Inter	val A											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity .				
	(i		1	l	Ì	.	1 '		ì		
10/15/2012 GRS Choke	10/24/2012	Ihr.	24 14	0/boph Oil	58/mcf/h	trace/bwph Water	n/a Gas/Oil	Well Status	n/a	l	FLO	WING
Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	BBL	Gas MCF	BBL	Ratio	well Status	•	•		
3.20	· · · · · · ·	1.1033.	l .	355		555	1					
1/2"	SI-783psi	SI-773psi		0/bopd	1389/mcf/d	7/ bwpd	n/a	1		SH SH	UT IN	
28a. Production - Inte												
Date First	IT-4 D.4.	Hours	Test	Oil	Gas	Water	Oil Gravity			Production	Method	
	Test Date	1			MCF	BBL	Corr. API	Gravity				
Produced	Test Date	Tested	Production	BBL	MCF	BBE	Com. All	Giavity		ŀ		
Produced	Test Date	1	Production	BBL	MCF	BBE	Com. Air	Giavity		i		
		Tested										
Choke	Tbg. Press.	Tested Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	;			
		Tested							·			





201 D		,		•			-				•		
28b. Production	-		Гио	Toot	lo:i	TC	Water	Oil Consite	Con	Draduction Mathed	·		
Date First	Test Da	ue	Hours	Test	Oil BBL	Gas	Water	Oil Gravity	Gas	Production Method			
Produced			Tested	Production	DRL	MCF	BBL	Соп. АРІ	Gravity				
			1	ESSENCE:	1	1		1					
Choke	Tbg. Pr	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	. ,-	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI					Ì	Ì	1					
			j	1330780183						,			
28c. Production				·									
Date First	Test Da	ate	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	-		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
				-					1				
Choke	Tbg. Pr		Con	24 Hr.	Oil	Con	Water	Gas/Oil	Well Status	<u> </u>			
Size	Flwg.	CSS.	Csg. Press.	Rate	BBL	Gas MCF	BBL	Ratio	well status				
5120	SI		11055.		DBL	INICI	DDL	Katio	1				
			ľ		l	ŀ							
29. Disposition	of Gas	Solid, usea	for fuel, v	ented, etc.)			<u> </u>		<u> </u>				
							TO BE	SOLD					
30. Summary o	of Porous	Zones (Inc	lude Aquif	ers):					31. Formati	ion (Log) Markers			
		-	-	ontents thereof:				st,	1				
	pth interv	al tested, c	ushion use	d, time tool oper	n, flowing an	id shut-in pre	essures and	•					
recoveries.								•					
	- 1		·····		T				+		Тор		
Formatic	on I	. Тор	,	Bottom		Descrip	tions, Conte	nts. etc.		Name			
		100			1	2 0201.p	,	,	1	4	Meas. Depth		
Ojo Alan	no	974	,	1076'	<u> </u>	,	White, cr-gr ss	3		Ojo Alamo	974'		
Kirltan		1076	1	1956'	1 .			gry, fine-gr ss.	.	Kirltand			
								B-77	1				
Fruitlan		1956	5'	2396'	Dk gry-gry	carb sh, coal,	grn silts, light-	-med gry, tight, fine gr s	s.	Fruitland	· · · · · · · · · · · · · · · · · · ·		
Pictured C	liffs	2396	5'	2544'		Bn-G	ry, fine grn, tig	ght ss	-	Pictured Cliffs	Meas. Depth 974' 1076' 1956' 2396' 2544' 3060' 3364' 0		
Lewis		2544	1'	3060'	Shale w/ siltstone stingers					Lewis	2544'		
Huerfanito Be	entonite	3060)']	3364'	White, waxy chalky bentonite					Huerfanito Bentonite	3060'		
										•			
Chacra	a	3364	1'	0	Gry f	n grn silty, gla	uconitic sd sto	one w/ drk gry shale		Chacra			
Mesa Ve	rde			4083'		Light gry, me	ed-fine gr ss, c	arb sh & coal	l	Mesa Verde	0		
Menefe	ee	4083	3'	4690'		Med-dark gr	y, fine gr ss, c	arb sh & coal		Menefee	4083'		
					Med-light gr	y, very fine gr	ss w/ frequen	t sh breaks in lower part	of	·			
Point Lool	kout	4690	D'	5100'			formation	•	i	Point Lookout	4690'		
Manco	ıs	5100	0'	5944'		D	ark gry carb s	ih.	1	Mancos	5100'		
					Lt. gry to b	rn calc carb m	icac gluac silt:	s & very fine gry gry ss v	w/		*		
Gallup		5944	4'	6674'			reg. interbed s		1	Gallup	5944'		
Greenho	orn	6674	4'	6730 '		Highly c	alc gry sh w/ t	thin Imst.		Greenhorn	6674'		
Granero	os	6730	0'	6794'	ļ		fossil & carb			Graneros	. 6730'		
Dakota	а	6794	_{4'}		Lt to dark g		calc sl sitty ss ly Y shale brea	w/ pyrite incl thin sh bar	nasi	Dakota	6794'		
Morriso		0,,,	'		Interh		•	ins ine to coard grn ss		Morrison			
32. Additional		(include pl	ugging pro	cedure):	Intere	ca gri, orii a	red waxy sire	e fine to come giff sa	ı		L		
		(•	lanco Mesav	erde, Basin	Dakota &	Basin Mancos comi	mingle well un	der DHC4572			
				•					J				
									=				
											•		
33. Indicate w	hich item	s have bee	n attached	by placing a che	eck in the an	propriate bo	xes:						
_2, 1diouto #		14.0 000		-) buienibu one	and up	p. opa.c 00.							
X Electrica	al/Mechai	nical Logs	(1 full set r	eq'd.)		Geo	logic Repor	t Π D	ST Report	Directional Surv	vey		
_		J-	•	- /					-	J	•		
Sundry 1	Notice for	r plugging	and cement	t verification		Cor	e Analysis	<u> </u>	ther:				
34. I hereby co	ertify that	the forego	ing and att	ached information	on is comple	te and corre	ct as determ	ined from all availab	le records (see	attached instructions)*	\bigcirc		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

11/8/12

Arleen Kellywood

(Continued on page 3)

Signature

Name (please print)

Form 3460-4
(August 2007)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July-31, 2010

		WELL	COMPLETIC	ON OR RE	COMPLE	IION REP	ORTAN M	nv 08 2012	5. Lease Serial N	o. SF-0808	69		
Ia. Type of Well		Oil Well	X Gas We	11	Dry	Other		.O.u.	6. If Indian, Allo	tee or Tribe Name			
b. Type of Completic	on: X	New Well	Work O	ver	Deepen	Plug B	ack	ngton Field Office]				
		Other:	.5.5			n.	Farm	of I and Manageme	7. Unit of CA A	greement Name ar	nd No.		
2. Name of Operator		 		011.6			A, GO.		8. Lease Name a	8. Lease Name and Well No.			
3. Address		Burl	ington Resou	irces Oil &	3a. Phone No.		code)		9. API Well No.	Davis A Fede	eral IN		
	O Box 4289, Farmi	ngton, NM	87499		Ju. 1110110110		(505) 32	5-9700	, III wenter	30-045-35	290		
4. Location of Well (Fe	Report location clearly and	l in accordanç	e with Federal re	quirements)*					10. Field and Po				
At surface			UNE	r m (SW/SW	/), 504' FSL &	242' FWL			11 Sec T R	Basin Man M., on Block and Su			
			0	(,,					SURFACE: SEC:	-		
A	1				* INT * CO THE COST	COND SOLE	CT 0 7411	CANT	12. County or Pa	BOTTOM: SEC:			
At top prod. Interva	ii reported below				UNIT M (SW	73WJ, 730 F	SL & 741'	·	12. County of Fa	n isn	13. State		
At total depth				NIT M (SW/	SW), 730' FSL				 	ın Juan	New Mexico		
Date Spudded	8/20/2012	15. Dat	te T.D. Reached 9/2/2012		16. Date Co	ompleted D & A	V Page	ly to Prod. 10/16/2012 GRS	17. Elevations (DF, RKB, RT, GL)* 5906' GL / 59) (
18. Total Depth:	MD	699		lug Back T.D		MD	6994'	20. Depth Bridge Plug Set:	1	MD			
To: Tour Depin.	TVD	691		ing back 1.D	·•	TVD	6913'	20. Depair Shage Flug Sec.		TVD			
21. Type Electric & C	Other Mechanical Logs Ru	n (Submit cop	y of each)					22. Was well cored?		X No	Yes (Submit analysis)		
4		. •	GR/CCL/CBL			_		Was DST run?	•	X No	Yes (Submit report)		
								Directional Survey?		No X	Yes (Submit copy)		
23. Casing and Liner	Record (Report all strings	set in well)		·		C+ C	·	No. of Sks. &			1		
Hole Size	Size/Grade	Wt. (#/ft.) Top (M	D) E	ottom (MD)		lementer epth	Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" / H-40	32.3#	0		229'		ı/a	77sx-Pre-mix	22bbls	Surface	8bbls		
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	23# 11.6#	0		4270' 6998'		i/a i/a	551sx-Premuim Lite 210sx-Premuim Lite	199bbls 76bbls	Surface 3340'	5bbls		
0 1/4	4 1/2 / L-80	11.0#			0998	<u> </u>	-	2105X-1 Telindrift Effe		<u> 10 NOV 13</u>	n/a		
									100	L			
24. Tubing Record	<u> </u>	<u>L</u>				_l		·	U	LICIMS.D			
Size	Depth Set (MD)	Pac	ker Depth (MD)	· Sia	e I	Depth Set (MD)	Packer Depth (MD)	Size	DICT 3 Depth Set (NID) Packer Depth (MD)		
2 3/8", 4.7#, L-80	6884'		n/a										
25. Producing Interval	s Formation		Top	Bott		Perforation Re		ated Interval	Size	No. Holes	Perf. Status		
A)	Lower Mancos		6052'	619				3SPF	.34"	57	open		
B)	Upper Mancos		5918'	601	0'			3SPF	.34"	48	open		
C) D)	Total			+				<u></u>		105			
	eatment, Cement Squeeze,	etc.											
,	Depth Interval	-	1 /40			/2.460 1.20		Amount and Type of Material					
	60701 (10(l)		fluid. Total N			7 5,160gal 20	# X-Link G	el Pre-Pad w/ 104,580 gal 70Q X-L	mk Foam w/ 154,	723# of 20/40 Brow	n sand. Pumped 93bbls of		
	6052' - 6196'					/ 5,080gal 20	# X-Link G	el Pre-Pad w/ 102,760 gal 70Q X-L	ink Foam w/ 151.	243# of 20/40 Brow	n sand. Pumped 88bbls of		
	5918' - 6010'		fluid. Total N	2:2,091,7008	CF.	, ,		, , ,					
		_											
28. Production - Inter	unt A												
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	Gas	Production	Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
10/16/2012 GRS	10/24/2012	lhr.		0/boph	13/mcf/h	trace/bwph	n/s	n/a	J	FLOW	'ING		
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			210		
Size -	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				•		
1/2"	SI-783psi	St-773psi		0/bopd	316/mef/d	5/ bwpd	n/	,	SH	UT IN			
28a. Production - Inte	rval B												
Date First Produced	Test Date	1 1	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	Gas Gravity	Production	Method			
		. 03100	Production .	555				, , , , , , , , , , , , , , , , , , ,					
al I						ļ <u></u>	0 /0::	W N G	_		· · · · · · · · · · · · · · · · · · ·		
Choke Size	Tbg. Press. Flwg.	. ~ .	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			•		
•	SI]]			•			
	1	1		1	I	I	1	1					

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ASSEPTED FOR RECORD

MOV 0 9 2012

PARAMETON FIELD OFFIC



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28b. Production Date First	on - Interva Test Da		Hours	Test	Oil	IGon	Water	Oil Gravity	Gas	Production Method	
Produced	l est Da	ite	Tested	Production	BBL	Gas MCF	BBL	Corr. API	Gravity	Froduction Method	
Choke Size	Tbg. Pre	ess.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Stati	IS	
Size	Flwg. SI		11055.		BBL	WICE	DBL	Katio .			
	_]".] *		1			
28c. Productio											
Date First	Test Da	ite	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced			Tested	Production	BBL	MCF	BBL	Согт. АРІ	Gravity		
							-	-			
Choke	Tbg. Pr	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Stati	ıs	
Size	Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio	•	•	
	SI			(100 m m m)							
29. Dispositio	n of Gas (S	Solid, used	l for fuel, 1	ented, etc.)							
•		,	J J	,							
	·	•		J	•		TO BE	E SOLD			
30. Summary	of Porous	Zones (Inc	lude Aqui	fers):	•				31. Form	ation (Log) Markers	
Chour all im	Mortant co	nan af nar	anitu and a	ontents thereof:	Carad inter	role and all	deill atom to	at.	ŀ		
••	-	-	-	d, time tool oper				Si,	}	•	
recoveries.		,		,	-,	p				•	
*			-								
					:	·				·	
Formati	ion	Top	,	Bottom		Dogorio	otions, Conte	ente etc	Ì	Name	Тор
Tomati	1011	TO	'	Bottom		Descrip	Mons, Come	ints, ctc.		Name	Meas. Depth
Ojo Ala	ımo	974		1076'	 		White, cr-gr s	s		Ojo Alamo	974' ·
Kirltar	nd .	1076	6'	1956'			-	gry, fine-gr ss.		Kirltand	1076'
Fruitla	. · [1950	۱ ،	22061	DI		: 15-1-4		[Fruitland	1956'
Pictured (239		2396' 2544'	Dk gry-gry		grn sins, ngni Gry, fine grn, tip	-med gry, tight, find	e gr ss.	Pictured Cliffs	2396 [†]
Lewi	. 1	254	1	3060'						Lewis	2544'
Huerfanito B		306		3364'	Shale w/ siltstone stingers White, waxy chalky bentonite					Huerfanito Bentonite	3060'
11001101100 2	- CAROLING	300		3351	Ì		wary chancy o	· concounts			2000
Chacı	га	336	4'	0	Gry	fn grn silty, gla	auconitic sd sto	one w/ drk gry shale	e	Chacra	3364'
Mesa V	erde			4083'	ļ	Light gry, m	ed-fine gr ss, c	earb sh & coal		Mesa Verde	. 0 .
Menet	fee	. 408	3'	4690'	1	Med-dark gr	ry, fine gr ss, c	arb sh & coal		Menefee	4083'
			1		Med-light g	ry, very fine gr		nt sh breaks in lowe	r part of		•
Point Loc		469		5100'			formation			Point Lookout	4690'
Mance	os	510	0,	5944'			Dark gry carb s			Mancos	5100'
Gallu	ıp	594	4'	6674'	Lt. gry to t		ncac gluac siit rreg. interbed s	s & very fine gry gr sh.	y ss w/	Gallup	5944'
Greenh	iorn	667	4'	6730'	1 .	Highly o	calc gry sh w/ i	thin Imst.		Greenhorn	6674'
Graner	ros	673	0'	6794'		Dk gry shale	, fossil & carb	w/ pyrite incl.	!	Graneros	6730'
Dako	ıta İ	679	۸ [,]		Lt to dark g		calc sl sitty ss ly Y shale brea	w/ pyrite incl thin :	sh bands	Dakota	6794'
Morris		017	1		Interi		•	% fine to coard grn	ss	Morrison	0774
32. Additiona		(include p	lugging pro	ocedure):		3 ,					
			-	This is a Bl	anco Mesa	verde, Basii	n Dakota &	Basin Mancos	commingle well	ınder DHC4572	
				_						·	_
33. Indicate v	which item	s have bee	n attached	by placing a che	ck in the ap	propriate bo	xes:				
X Electric	cal/Mechar	ical Logs	(1 full set	req'd.)		Geo	ologic Repor	t [DST Report	Directional Surv	еу
Sundry	Notice for	plugging	and cemer	t verification		Cor	e Analysis		Other:		
34. I hereby	certify that	the foreg	oing and at	tached information	on is comple	ete and corre	ect as determ	ined from all ava	ailable records (se	ee attached instructions)*	
Nam	ne (please p	orint)	<u></u>	Arl	een Kellyw	ood		_ Title _	···	Staff Regulatory Tech.	
٥.	_4		Will	en 200.	zwnel			n :	11/8	112	
Sign	ature		VV IU	201-1000	1			_ Date _	VI [0	(10	
				- '			·		10.11		- V/
								nowingly and wil	itully to make to	any department or agency of the Unit	ed States any
raise, netitiou	19 OL Handi	nent state	nems of fe	presentations as	to any matte	a within its	jarrsarction.				1

(Continued on page 3) (Form 3160-4, page 2)