

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 20 2012

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

SF 078937

6. If Indian, Allottee or Tribe Name

RCVD NOV 21 '12

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FSL, 820' FEL, Sec. 25, T26N, R11W

(P) SE/SE

8. Well Name and No.

P L Davis DIST. 3 #2E

9. API Well No.

30-045-26894

10. Field and Pool, or Exploratory Area

Basin Dakota/Gallegos Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Add</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Gallegos Gallup</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>DHC w/ Basin DK</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Additional perfs added to the Gallegos Gallup. CIBP @ 5515'-will be drilled out @ later date. Will flow test for extended period. (DHC 3722AZ)

10/29/12 MIRU. NDWH. NU BOP. TOOH w/prod tbg.

10/30/12 TIH w/4.50" CBP, set @ 5515'. PT CBP to 4000#, 15 min-ok. TIH w/tension prk, set @ 3' below surface. PT csg from 5515'-3' @ 3800# for 30 min-ok. TOOH w/tension prk. Perf from 5430'-5435', 3 spf, .42", 15 holes.

10/31/12 TIH w/pkr, set @ 5379'. TOOH. TIH w/BH gauges on slickline. Tagged F-nipple @ 5380', set gauges in F-nipple. TOOH w/slickline. Pump DFIT to aide in stimulation design. Leave well SI for 7 days. 11/7/12 TOOH w/gauges & pkr. Secure WH & location. SD.

11/9/12 Perforated csg from 5484'-5500', 3 spf, .42", 48 holes & 5410'-5420', 5435'-5440', 3 spf, .42", 45 holes. SD. Will frac 11/12/12.

11/12/12 Frac w/12 bbls of 15% HCL acid. Frac w/61,352 gal 17cp 65Q Delta 200, 5000# of 40/70 & 83,930# of 20/40 sand.

11/13-17 Flowback frac and c/o well to CIBP @ 5515' w/air unit. Set 2.375", 4.7#, J-55 prod tbg @ 5438'. TIH w/pump & rods. SD over weekend. 11/19/12 Release rig. CIBP reported @ 5746' is wrong, should be 5780'. CIBP @ 6243' is correct.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Anna Stotts

Title

Regulatory Analyst

Signature

Date

11/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 11/21/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INOCDA