

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

NOV 13 2012
SUNDY NOTICES AND REPORTS ON WELLS
Not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office Bureau of Land Management		5. Lease Serial No. SF-079035
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. Scott Federal 6P
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-039-31010
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SE/SW), 1260' FSL & 1887' FWL, Section 17, T26N, R6W Bottomhole Unit L (NW/SW), 1750' FSL & 730' FWL, Section 17, T26N, R6W		10. Field and Pool or Exploratory Area Blanco MV/Basin MC/Basin DK
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD NOV 28 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

NOV 26 2012

FARMINGTON FIELD OFFICE
BY T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen Kellywood	Title Staff Regulatory Tech
Signature <u>Arleen Kellywood</u>	Date <u>11/13/12</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

SCOTT FEDERAL 6P
30-039-31010
ConocoPhillips
Blanco MV/Basin DK/Basin MC

- 09/11** RU Blue Jet & logged well. Run GR/CCL/CBL logs from 7746' to 3500'. TOC @ 4080'. (7" casing shoe @ 5091') ✓
- 10/03** MI RU. PT casing to 6600#/30min. Test OK. ✓
- 10/04** RU Blue Jet to Perf **Lower Dakota** w/ .34" diam w/ 2 SPF @ 7710', 7706', 7702', 7698', 7694', 7690', 7686', 7682', 7678', 7633', 7623', 7609', 7600', 7596', 7593', 7589', 7584', 7580' & 7577' = 38 holes. **Upper Dakota** @ 1SPF @ 7558', 7544', 7519', 7515', 7506', 7502', 7498', 7494', 7492', 7490', 7488' & 7486' = 12 holes Total DK Holes = 50 holes
- 10/05** Dry watch
- 10/09** Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**7486' – 7710'**) w/ 39,858 gal 70% Slickwater N2 Foam w/ 39,724# 20/40 Brady Sand. Total N2: 2,480,300SCF. Set **CBP @ 7300'**. Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6761', 6771', 6781', 6786', 6791', 6796', 6801', 6811', 6821', 6831', 6841', 6851', 6861', 6871', 6881', 6891', 6901' & 6908' = 54 holes.
- 10/10** Frac'd Lower Mancos (**6761' – 6908'**) w/ 5000 gal 20# X-Link Pre Pad w/ 32,640 gal 20# X-Link 70% N2 Foam w/ 150,442# 20/40 Brady sand. Total N2: 2,172,400SCF. Set **CFP @ 6730'**. Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6530', 6540', 6550', 6560', 6570', 6580', 6590', 6600', 6610', 6620', 6630', 6640', 6650', 6660', 6670', 6680' & 6690' = 51 holes. Frac'd Upper Mancos (**6530' – 6690'**) w/ 5,000 gal 20# X-Link Pre Pad w/ 42,588 Gal 20# X-Link 70% N2 Foam w/ 153,513# 20/40 Brady Sand. Total N2: 2,006,400SCF. Set **CBP @ 6330'**. Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5482', 5485', 5489', 5493', 5497', 5503', 5509', 5513', 5533', 5535', 5539', 5545', 5563, 5571', 5581', 5595', 5600', 5621', 5650', 5669', 5691', 5705', 5719', 5735 & 5745' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**5482' – 5745'**) w/ 37,464 gal 70% Slickwater N2 Foam w/ 100,482# of 20/40 Brady Sand. Total N2: 1,418,700SCF. Set **CFP @ 5360'**. Perf **Menefee/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5052', 5054', 5056', 5058', 5062', 5066', 5070', 5072', 5074', 5078', 5080', 5087', 5096', 5132', 5136', 5138', 5140', 5170', 5186', 5190', 5196', 5209', 5235', 5259 & 5277' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee/Cliffhouse (**5052' – 5277'**) w/ 19,278 gal 70% Slickwater N2 Foam w/ 46,090# 20/40 Brady Sand. Total N2: 722,700SCF.
- 10/11** Flowback well ✓
- 10/13** MIRU WL. RIH w/ **CBP @ 4860**.
- 10/17** MIRU Key 12. ND WH. NU BOPE
- 10/18** MIRU Test BOP's – OK. Drill plug @ 4860'. **Started selling MV gas.**
- 10/19** Flow/Blow. Drill plug @ 5360'
- 10/20** Continue flow/blow for 2 days
- 10/22** DO CBP @ 6330' & 6730' Flow/Blow **Started selling MC w/ MV gas.**
- 10/23** CO CBP @ 7300' and CO out PBTD @ 7748'. **Started selling DK w/ MV & MC gas.**
- 10/24** Flow back for 2 days
- 10/26** TIH w/ 248jts, 2 3/8", 4.7#, L-80 tubing, set @ 7656' w/ FN @ 7655'.
- 10/27** Clean Flowback
- 10/29** Flow test. RD ND BOPE. NU WH. RR @ 14:00. **This well is shut-in waiting on ND C104 approval.** ✓

This is a MV/DK/MC well being commingled per DHC#4536. ✓