

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 31 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **SF-077842**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

**SAN JUAN 29-7 UNIT**

8. Well Name and No.

**San Juan 29-7 Unit 102C**

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

9. API Well No.

**30-039-31095**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit H (SE/NE), 2100' FNL & 625' FEL, Section 16, T29N, R7W**  
**Bottomhole Unit E (SW/NW), 1424' FNL & 668' FWL, Section 15, T29N, R7W**

11. Country or Parish, State

**Rio Arriba New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

**DETAIL REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHMENT**

**RCVD NOV 6 '12**  
**OIL CONS. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Arleen Kellywood**

**Staff Regulatory Tech**

Title

Signature

*Arleen Kellywood*

Date

**10/31/12**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

**NOV 02 2012**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

**NM**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

*MAILED 11/1/12*

**SAN JUAN 29-7 UNIT 102C**  
**30-039-31095**  
**Burlington Resources**  
**Blanco MV/Basin DK**

- 08/29** RU WL & logged well. Run GR/CCL/CBL logs from 7786' to 2800'. TOC @ 3100'.  
(7" casing shoe @ 5164')
- 09/21** RU. PT casing to 6600#/30min. Test OK.  
RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7766', 7762', 7758', 7754', 7750',  
7738', 7736', 7732', 7726', 7722', 7710', 7702', 7698' & 7695' = 28 holes. 1SPF@ 7687',  
7672', 7670', 7665', 7662', 7658', 7656', 7652', 7648', 7644', 7638', 7636', 7630', 7625',  
7614', 7610', 7608' & 7606' = 18 holes Total DK Holes = 46 holes RD.
- 09/24** Acidize w/ 10bbbs 15% HCL Acid. Frac'd Dakota (**7606' – 7766'**) w/ 134,078 gals of 70Q  
N2 Slickfoam Pad w/ 40,184# 20/40 Brown Sand. Pumped 105bbbs fluid flush. Total  
N2: 2,379,200SCF. RIH w/ **CBP @ 7110'**.  
Perf **Point Lookout/LMF** w/ .34" diam w/ 1 SPF @ 5638', 5631', 5608', 5601', 5592',  
5588', 5568', 5558', 5554', 5552', 5547', 5536', 5532', 5528', 5522', 5512', 5508', 5489',  
5469', 5434', 5425', 5410', 5360' & 5354' = 24 holes. Acidize w/ 10bbbs 15% HCL Acid.  
Frac'd Point Lookout/LMF (**5354' – 5638'**) w/ 15,818 gal 70Q N2 Slickfoam w/ 100,203#  
20/40 Brown sand. Pumped 83bbbs fluid flush. Total N2: 1,366,600SCF. RIH w/ **CFP @**  
**5330'**. Perf **UMF/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5308', 5302', 5298', 5284', 5246',  
5223', 5194', 5184', 5160', 5154', 5150', 5146', 5140', 5136', 5126', 5114', 5106', 5096',  
5092', 5080', 5065' & 5060' = 22 holes. Acidize w/ 10bbbs 15% HCL Acid. Frac'd UMF/  
Cliffhouse (**5060' – 5308'**) w/ 89,152 gal 70Q N2 Slickfoam w/ 50,431# 20/40 Brown  
Sand. Pumped 78bbbs fluid flush. Total N2: 1,165,700SCF. RIH w/ **CBP @ 4890'**.  
Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4717', 4704', 4684', 4672', 4632', 4588', 4580',  
4568', 4565', 4542', 4500', 4494', 4488', 4467', 4463', 4448', 4442', 4425', 4415', 4405',  
4382', 4376', 4368', 4362' & 4336' = 25 holes. Frac'd Lewis (**4336' – 4717'**) w/  
122,556 gal 75Q N2 Visco Elastic Foam w/ 69,654# of 20/40 Brown Sand. Pumped  
67bbbs foamed flush. Total N2: 1,819,500SCF. RD.
- 09/25** Flowback
- 09/26** RIH w/ CBP @ 3860'
- 10/05** MIRU Key 12 NU BOPE PT BOPE Test - OK
- 10/08** Circ. & Mill CBP @ 3860' & CFP @ 4890'
- 10/06** Mill CFP @ 5330'. **Started Selling MV gas thru GRS.**
- 10/10** Mill & CO CBP @ 7110'
- 10/12** COUT to PBTD @ 7803' **Started selling DK w/ MV gas thru GRS.**
- 10/13** Flowback for 3 days
- 10/16** Flow test. TIH w/ 250jts, 2 3/8", 4.7#, L-80 tubing, set @ 7713' w/ FN @ 7712'.  
ND BOPE. NU WH. RR @ 06:00. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK well being commingled per DHC# 3685AZ.**

RC