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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SE/NE), 2100' FNL & 625' FEL, Section 16, T29N, R7W  
Bottomhole Unit E (SW/NW), 1424' FNL & 668' FWL, Section 15, T29N, R7W

5. Lease Serial No.

SF-077842

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 29-7 UNIT

8. Well Name and No.

San Juan 29-7 Unit 102C

9. API Well No.

30-039-31095

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DETAIL REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD NOV 30 '12

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

NOV 28 2012

FARMINGTON FIELD OFFICE  
BY T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

*Arleen Kellywood*

Date

11/8/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SAN JUAN 29-7 UNIT 102C**  
**30-039-31095**  
**Burlington Resources**  
**Blanco MV/Basin DK**

- 08/29** RU WL & logged well. Run GR/CCL/CBL logs from 7786' to 2800'. TOC @ 3100'.  
(7" casing shoe @ 5164')
- 09/21** RU. PT casing to 6600#/30min. Test OK.  
RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7766', 7762', 7758', 7754', 7750',  
7738', 7736', 7732', 7726', 7722', 7710', 7702', 7698' & 7695' = 28 holes. 1SPF@ 7687',  
7672', 7670', 7665', 7662', 7658', 7656', 7652', 7648', 7644', 7638', 7636', 7630', 7625',  
7614', 7610', 7608' & 7606' = 18 holes Total DK Holes = 46 holes RD.
- 09/24** Acidize w/ 10bbbls 15% HCL Acid. Frac'd Dakota (**7606' – 7766'**) w/ 134,078 gals of 70Q  
N2 Slickfoam Pad w/ 40,184# 20/40 Brown Sand. Pumped 105bbbls fluid flush. Total  
N2: 2,379,200SCF. RIH w/ **CBP @ 7110'**.  
Perf **Point Lookout/LMF** w/ .34" diam w/ 1 SPF @ 5638', 5631', 5608', 5601', 5592',  
5588', 5568', 5558', 5554', 5552', 5547', 5536', 5532', 5528', 5522', 5512', 5508', 5489',  
5469', 5434', 5425', 5410', 5360' & 5354' = 24 holes. Acidize w/ 10bbbls 15% HCL Acid.  
Frac'd Point Lookout/LMF (**5354' – 5638'**) w/ 15,818 gal 70Q N2 Slickfoam w/ 100,203#  
20/40 Brown sand. Pumped 83bbbls fluid flush. Total N2: 1,366,600SCF. RIH w/ **CFP @**  
**5330'**. Perf **UMF/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5308', 5302', 5298', 5284', 5246',  
5223', 5194', 5184', 5160', 5154', 5150', 5146', 5140', 5136', 5126', 5114', 5106', 5096',  
5092', 5080', 5065' & 5060' = 22 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd UMF/  
Cliffhouse (**5060' – 5308'**) w/ 89,152 gal 70Q N2 Slickfoam w/ 50,431# 20/40 Brown  
Sand. Pumped 78bbbls fluid flush. Total N2: 1,165,700SCF. RIH w/ **CBP @ 4890'**.  
Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4717', 4704', 4684', 4672', 4632', 4588', 4580',  
4568', 4565', 4542', 4500', 4494', 4488', 4467', 4463', 4448', 4442', 4425', 4415', 4405',  
4382', 4376', 4368', 4362' & 4336' = 25 holes. Frac'd Lewis (**4336' – 4717'**) w/  
122,556 gal 75Q N2 Visco Elastic Foam w/ 69,654# of 20/40 Brown Sand. Pumped  
67bbbls foamed flush. Total N2: 1,819,500SCF. RD.
- 09/25** Flowback
- 09/26** RIH w/ **CBP @ 3860'**
- 10/05** MIRU Key 12 NU BOPE PT BOPE Test - OK
- 10/08** Circ. & Mill **CBP @ 3860'** & **CFP @ 4890'**
- 10/09** Mill **CFP @ 5330'**. **Started Selling MV gas thru GRS.**
- 10/10** Mill & CO **CBP @ 7110'**
- 10/12** COUT to PBTD @ 7803' **Started selling DK w/ MV gas thru GRS.**
- 10/13** Flowback for 3 days
- 10/16** Flow test. TIH w/ 250jts, 2 3/8", 4.7#, L-80 tubing, set @ 7713' w/ FN @ 7712'.  
ND BOPE. NU WH. RR @ 06:00. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK well being commingled per DHC# 3685AZ.**

pc