UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

OCT 3.1 2012

		WELL C	OMPLETION	OR REC	OMPLETIC			OG.	1	5. Lease Serial N		10.12	
la. Type of Well		Oil Well	X Gas We	- 1 1	Dry	Other	rail	11115	jion Field C S	S If Indian Allo	ttee or Tribo Nom	044	
b. Type of Completion	on: X	New Well	Work O	==	Deepen	Plug Ba	Skure Bui	Diff R	ion Field Off Land Manage	inelli.	nee of Tribe Nam		
		Other:		•					1	7. Unit or CA A	greement Name SAN JUAN 2		٢
2. Name of Operator										3. Lease Name a			·
		Burli	igton Resour								San Juan 29-7	Unit 1	02C
3. Address	PO Box 4289, Farmi	naton NM	97400		3a. Phone No.		code) 05) 326-9°	700	į,	9. API Well No.	30-039-3	1005	
	Report location clearly and			quirements)*		(3	05) 340-9	/00		10. Field and Poo		1095	
,									<u>[</u>		Basin Da	kota	
At surface			UNIT	H (SE/NE), 2	100' FNL & 62	5' FEL			ĺ		M., on Block and	,	
•									}		SURFACE: SEG BOTTOM: SEG		-
At top prod. Interv	al reported below			U	NIT E (SW/NW	/), 1424' FNI	L & 668' FW	L	ţ	12. County or Pa			. State
			*****						ĺ				
At total depth 14. Date Spudded		[15. Da	te T.D. Reached	LE (SW/NW	16. Date Co						Arriba OF, RKB, RT, GI	3*	New Mexico
	8/8/2012		8/25/2012	2	1 —	D&A	X Ready	to Pro	od. 10/12/2012 GRC		6241' GL /	*	;
18. Total Depth:	MD	781		lug Back T.D		MD	7803'	2	0. Depth Bridge Plug Set	:	MD		
	TVD	752				TVD	7517'				TVD	-	
21. Type Electric & C	Other Mechanical Logs Ru	-						2	2. Was well cored?		X No	=	Submit analysis)
			GR/CCL/CBL					-	Was DST run?		X No No	===	Submit report)
23. Casing and Liner	Record (Report all strings	set in well)							Directional Survey?			A) Yes	Submit copy)
Hole Size	Size/Grade	Wt. (#/ft) Top (M	D) B	ottom (MD)	Stage C	ementer		No. of Sks. &	Slurry Vol.	Cement to	.*	Amount Pulled
	J	<u> </u>		5, 1 5			pth		Type of Cement	(BBL)			
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0		348' 5164'	29	/a	102sx-Pre-mix 700sx-Premuim Lite		29bbls 254bbls	Surface Surface		7bbls 110bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7806'		/a		253sx-Premuim Lite	91bbls	3100'	-	n/a
										1 R(YOM QUE)
		 -									IL CONS.	DIV	
24. Tubing Record			,								nist :	3	
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	e D	epth Set (MD)	Pa	cker Depth (MD)	Size	Depth Set (N	(D)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Interval	7713'		n/a		26. I	Perforation Re	ecord			-L			
5	Formation		Тор	Bott			Perforated	Interv	val	Size	No. Holes		Perf. Status
A)	Daktoa		7695'	776			2SF			.34"	28		open
B) C)	Daktoa Total		7606'	768	/		1SP	· F		.34"	18 46		open
D)													
27. Acid, Fracture, Tr	Penth Interval	, etc.							100 000				
	Depth Interval		Acidize w/ 10	bbls of 15%	HCL. Frac'd w	/ 134.0789als			nt and Type of Material m w/ 40,184# of 20/40 Br	rown sand. Pum	oed 105bbls of fl	nid. Tot:	I N2:2.379.200SCF
	7606' - 7766'					,- 6							
											·		
										1			
OR Dead die Luce	1 A												
28. Production - Inter Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method		
Produced		Tested	Production	BBL			Corr. API		Gravity	1			
10/12/2012 GRC	10/16/2012	1hr.		trace/boph	34/mcf/h	trace /bwph	n/a		-10		EI (WING	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Water	Gas/Oil		m/a Weli Status		- FEC	WING	
Size	Flwg.	Press.	Rate	BBL			Ratio		1				
1/2"	S1-596psi	SI-580psi		1/bopd	824/mcf/d	10/ bwpd	n/a		1	4	SHUT IN		
28a. Production - Inte) 01-200b3t		1,000	oz-milena	zo, owpu	11/21		<u></u>		33401311		
Date First	Test Date	Hours	Test	Oil		Water	Oil Gravity		Gas	Production	Method		
Produced	,	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	l			
										l l			
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				

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*(See instructions and spaces for additional data on page 2)

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ASSEPTED FOR RECORD

MOV 0 2 2012

FARMINGTON FIELD OFFICE



•										
28b. Production	- Interval C				·					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
ţ		[- }	- }		{	}		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
1	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	SI	}		1	1		}	1		•
	1						_ 	ᆚ		·
28c. Production Date First	- Interval D Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Memod	
		1		1	1				1	•
								<u> </u>		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	ST	j	CONTRACTOR OF THE PARTY OF THE	- }	1	- 1	}	1	•	
29. Disposition of	of Gas (Solid, us	ed for fuel,	vented, etc.)			.)				· ` . ` . ` . ` . ` . ` . ` . ` . ` . `
					•					
30. Summary of	Parava Zanas (I	noludo Aqui	fora).			TO BE	SOLD	[21 E	ion (I o o) Madana	
50. Summary of	Porotis Zones (I	nemae Aqm	ters):			•		31. Formati	ion (Log) Markers	
Show all impo	ortant zones of po	prosity and o	contents thereof:	Cored inter	vals and all	drill-stem tes	it,	1		
including dept	th interval tested,	cushion us	ed, time tool ope	n, flowing a	nd shut-in pr	essures and	٠.	.	•	
recoveries.								ł		
								1	•	
										Тор
Formation	Formation Top		Bottom	i	Descrip	tions, Conte	nts, etc.	1	Name	
								<u> </u>		Meas Depth
Ojo Alamo	o 22	63'	2422'	}		White, cr-gr ss	5		Ojo Alamo	2263'
Kirltand	24	22'	2950'	}	Gry sh interbe	edded w/tight,	gry, fine-gr ss.	1	Kirltand	2422'
Fruitland	29	50'	3296'	Dk grv-oru	carb sh coal	orn silts light	-med gry, tight, fine gr ss	.	Fruitland	2950'
Pictured Cli	1	96'	3518'	2 5., 5.,		Gry, fine grn, tip		" \	Pictured Cliffs	3296'
Lewis	1	18'	4102'			w/ siltstone st		1.	Lewis	3518'
	Huerfanito Bentonite 4102' 4334'					waxy chalky b	-	1	Huerfanito Bentonite	4102'
***************************************	}	-		1	,				Tradition Symposius	
Chacra	43	34'	0	Gry	fn gm silty, gla	auconitic sd sto	ne w/ drk gry shale	- {	Chacra	4334'
Mesa Verde		ł	5162'	ł	Light gry, m	ed-fine gr ss, c	arb sh & coal	ł	Mesa Verde	0
Menefee	51	62'	5520'	ļ	Med-dark gr	ry, fine gr ss, c	arb sh & coal	1	Menefee	5162'
	į	}		Med-light g	ry, very fine gi	r ss w/ frequen	t sh breaks in lower part	of .		
Point Look	1	20'	6020'	1		formation		ł	Point Lookout	5520'
Mancos	60	20'	6776'	. .		Dark gry carb s		.1	Mancos	6020'
Gallup	67	76'	7500'	Lt. gry to t		sicac gluac silts rreg, interbed s	s & very fine gry gry ss w h	"	Gallup	6776'
· Greenhorn	i	00'	7555'	1		calc gry sh w/ t		-	Greenhorn	7500'
Graneros	1					, fossil & carb		Ì	Graneros	7555'
51.				Lt to dark g	gry foss carb sl	calc sl sitty ss	w/ pyrite incl thin sh ban	ıds		}
Dakota	,	05'				ly Y shale brea		1	Dakota	7605'
Morrison 32. Additional r		phissing pro	ocedure).	intert	oea gm, orn &	rea waxy sn &	t fine to coard grn ss		Morrison	
32. Hudinonari	omano (merado	P555 Pr	-	s a Blanco	Mesaverde	& Basin Da	kota commingle wel	l under DHC	3685AZ.	
							_			•
		*								
	•		•							
										•
						•				
33. Indicate who	ich items have be	en attached	by placing a che	ck in the an	propriate bo	xes:	 		 	
Jo. Zitaleate Will	noma navo ot	anaono	J Praoring a Olic	аю ар	Frahimo 00					•
X Electrical	/Mechanical Log	s (1 full set	req'd.)		Geo	ologic Report	: 🔲 D:	ST Report	Directional S	Survey
	otice for pluggin					e Analysis				
54. I hereby cer	my mat the fore	going and at	acned miormati	is comple	ne and corre	oct as determ	med from all available	e records (see	attached instructions)*	
Name ((please print)	^	Ar	een Kellywe	ood A		Title		Staff Regulatory Tech.	
Ų	/	714	Dog K	00	V		• • •	10/21	1,5	
Signatu	те	w	wer 7 8	cupo) कहार		Date	[0/31	112	
				<u>u</u>						
Tide 1911 C.C.	Castion 1001 and	1 Title 42 II	S.C. Saction 12	12 males it s	crime for a	ny percon ka	owingly and willfully	to make to an	y department or agency of the I	Inited States and

(Continued on page 3)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kn false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

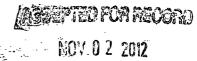
OCT 31 2012

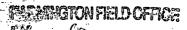
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL	COMPLETIC	N OR RE	COMPLET	ION REPO	RT AND	_og ninaton Field O	5. Lease Serial No	SF-077	242
			(-)			112.					342
1a. Type of Wellb. Type of Completio	n: X	Oil Well New Well	X Gas We		Dry Deepen	Other Plug Ba	ack [] D	of Land Mana;		•	
		Other:		,					7. Unit or CA Ag	reement Name a SAN JUAN 29	
2. Name of Operator									8. Lease Name and	i Well No.	
		Burli	ngton Resou	rces Oil &	Gas Comp	any			. S:	an Juan 29-7	Unit 102C
3. Address	O Box 4289, Farmi					. (include area	code) 505) 326-9	700	9. API Well No.	30-039-3	1095
	eport location clearly and			uirements)*			000) 020 >		10. Field and Pool		1075
·				,						Blanco Mes	averde
At surface			UNI	ΓH (SE/NE),	2100' FNL &	625' FEL			11. Sec., T., R., N	4., on Block and	Survey
											: 16, T29N, R7W
								_			: 15, T29N, R7W
At top prod. Interve	al reported below			. 1	JNIT E (SW/	NW), 1424' FN	L & 668' FW	L	12. County or Par	rish	13. State
At total depth			YIN	OF F (SW/NV	W) 1424 ENT	& 668' FWL			Pio	Arriba	New Mexico
At total depth 14. Date Spudded		15 Da	te T.D. Reached	11 E (511/111	16. Date C				17. Elevations (D		
	8/8/2012	15. 5.	8/25/201	2	110. Pane	D&A	X Ready	to Prod. 10/06/2012 GRS		6241' GL / 6	
18. Total Depth:	MD	781		Plug Back T.D	'	MD	7803'	20. Depth Bridge Plug S		MD	
ro. rotar peptii.	TVD	752	i i	Ing Duck 1.D		TVD	7517'	Zor zopia zmego riag c	, , ,	TVD	
21. Type Electric & C	ther Mechanical Logs Run							22. Was well cored?		X No	Yes (Submit analysis)
21. 1300 2.000.00 00	mer meenamoar bogs rem		GR/CCL/CBL					Was DST run?		X No	Yes (Submit report)
	•		GR/CCL/CBL					i	•	= =	
			,					Directional Survey	y /	No 2	Yes (Submit copy)
23. Casing and Liner F	Record (Report all strings s	et in well)				Stana C	Samantan	No. of Sks. &	Chama Mal		
Hole Size	Size/Grade	Wt. (#/ft.	.) Top (M	D) B	ottom (MD)		Cementer epth	Type of Cement	Slurry Vol. (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		348'		ı/a	102sx-Pre-mix	29bbls	Surface	7bbls
8 3/4"	7" / J-55	23#	0		5164'		87'	700sx-Premuim Lite	254bbls	Surface	110bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7806'	n	ı/a	253sx-Premuim Lite	91bbls	3100'	n/a
									PC RC	UD NOU F	:112
									- ni	CONS.	nti ———
24 27 11 27 11									- 01		DIA.
24. Tubing Record Size	Depth Set (MD)	Doo	ker Depth (MD)	Siz	. 1	Depth Set (MD	<u>, </u>	Packer Depth (MD)	Size	Depth Set (M	D) Packer Depth (MD)
2 3/8", 4.7#, L-80	7713'	rac	n/a	312		Deptil Set (MD	" 	Tacker Deptir (MD)	3126	Deptil Set (W	D) Facker Deptif (NID)
25. Producing Intervals					26.	Perforation Re	cord				
	Formation		Top	Bott	om		Perforated	Interval	Size	No. Holes	Perf. Status
A)	Point Lookout/LMF		5354'	563			181		.34"	24	open
B)	UMF/Cliffhouse		5060'	530			181		.34"	22	open
C) D)	Lewis Total		4336'	471	7'		1SI	<u>'F</u>	.34"	25 71	
	eatment, Cement Squeeze,	ota									
27. Acid, Placidite, 11	Depth Interval	eic.		*****				Amount and Type of Materia		· · · · · · · · · · · · · · · · · · ·	
			Acidize w/ 10	bbls of 15%	HCL. Frac'd v	w/ 15,818gals		foam w/ 100,203# of 20/40 l		83bbls fluid flust	. Total N2:1,366,600SCF.
	5354' - 5638'					_					
			Acidize w/ 10	bbls of 15%	HCL. Frac'd v	w/ 89,152gal 7	0Q N2 Slick f	oam w/ 50,431# of 20/40 Br	own sand, Pumped 78	bbls Auid Aush.	Fotal N2:1,165,700SCF.
	5060' - 5308'		- II					N. I. D. 1671	11.6	1172 4 040 7007	
	4336' - 4717'		Frac'd W/ 12.	2,556gai /5Q	NZ VISCO EIAS	nic toam w/ 69	,654# 01 20/4	Brown sand. Pumped 67b	obis toamed litish, 1012	11 NZ:1,819,500S	Cr.
28. Production - Inter	I A										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	Method	
Produced	1 200 2400	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Troductions	·iciiou	
	Ļ		B 9700 (8)								
10/06/2012 GRC	10/16/2012	1hr.		trace/boph		trace/bwph		n/a		FLO	WING
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
1/2"	SI-596psi	SI-580psi		7/bopd	597/mcf/d	8/ bwpd	n/a		, en	IUT IN	
28a. Production - Inte		or-soobsi	l	поора	327/IIIC//U	1 or onpu	1 11/4	,1,	31.	- C A AIT	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production 1	Method	······································
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
			ENGENT >		[İ		
		l		1	l	1	1				
Choke	TI. D	0	0.4.17	0.1	0	337-4	C/C"	117-11 C:			
Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

*(See instructions and spaces for additional data on page 2)









8b. Production		·	T	12						
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
oduocu		1 02100	Production	.	MCF	בפט	COII. AFI	Jiavity		
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
ze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									•
c. Production										
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
ıoke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
ze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		Twee Control of the C	
•	, ·				1					
. Disposition	of Gas (Solid, us	ed for fuel, v	rented, etc.)							
						то ве	SOLD			
. Summary of	f Porous Zones (I	nclude Aqui	fers):	· · ·				31. Formation	on (Log) Markers	
Show all imp	ortant zones of po	arosity and a	ontents thereof	Cored inten	als and all	irill-stem tes	t	,		
-	oriant zones of po th interval tested,	-					٠,			
recoveries.				-						
								}		
	1									Тор
Formation	n To	op	Bottom		Descrip	tions, Conte	nts, etc.	Name		Meas. Depth
Ojo Alam	10 22	63'	2422'			White, cr-gr ss			Ojo Alamo	2263'
	Kirltand 2422' 2950'					dded w/tight, g			Kirltand	2422'
Fruitland	1 29	50'	3296'	Dk gry-gry	carb sh. coal	grn silts, light-	med gry, tight, fine gr ss.	•	Fruitland	2950'
			3518'	2 . 6. 7 6. 7		ry, fine grn, tig			Pictured Cliffs	3296'
Lewis 3518' 4102'		4102'			w/ siltstone sti			Lewis	3518'	
Huerfanito Bentonite 4102' 4334'		4334'		White,	waxy chalky be	entonite		Huerfanito Bentonite	4102'	
Chaera	43	34'	0	Gry fi	n arn eiltur ala	nconitic sd sto	ne w/ drk gry shale		Chacra	4334'
		5162'	Oiy ii		ed-fine gr ss, ca	= -		Mesa Verde	0	
Menefee 5162'		62'	5520'			y, fine gr ss, ca		1	Menefee	5162'
				Med-light gr			sh breaks in lower part o	fl fl		
Point Look		20'	6020'			formation			Point Lookout	5520'
Mancos	5 60	20'	6776'	I t anuta b		ark gry carb sl	h. & very fine gry gry ss w/		Mancos	6020'
Gallup	67	76'	7500'	Lt. gry to or		reg. interbed sl			Gallup	6776'
Greenho	rn 75	00'	7555'		Highly c	alc gry sh w/ ti	hin Imst.		Greenhorn	7500'
Granero	s 75	55'	7605'	It to dark ar		fossil & carb	w/ pyrite incl. w/ pyrite incl thin sh band		Graneros	7555'
Dakota	76	05'		St to dain g.		y Y shale breal			Dakota	7605'
Morrison	n remarks (include		and well	Interb	ed grn, brn &	red waxy sh &	fine to coard grn ss	<u> </u>	Morrison	
z. Additional	remarks (menue	piugging pro		a Blanco N	Mesaverde	& Basin Da	kota commingle well	under DHC3	685AZ.	
				*	•			•	• .	
·		•							•	
							-			
		en attached	by placing a che	ck in the app	oropriate bo	xes;				
3. Indicate wh	nich items have be		req'd.)		Geo	logic Report	DS	T Report	Directional St	ırvey
—	nich items have be I/Mechanical Log	s (1 full set				e Analysis	□ Otl	ner;		
X Electrica		,	t verification		Core	5 / Hidiyala	LI - ··			
X Electrica Sundry N	l/Mechanical Log	g and cemen		on is comple			ined from all available	records (see a	attached instructions)*	
X Electrica Sundry N 4. I hereby ce	l/Mechanical Log	g and cemen	tached information	on is comple een Kellywo	te and corre			records (see a	attached instructions)* Staff Regulatory Tech.	
X Electrica Sundry N 4. I hereby ce	VMechanical Log	g and cemen	tached information		te and corre		ined from all available	records (see a		

(Continued on page 3) (Form 3160-4, page 2)