

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 15 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill on or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	<b>SF-079962</b>
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Davis A Federal 1P</b>	
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		9. API Well No. <b>30-045-35324</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit F (SW/SW), 1833' FNL &amp; 1494' FWL, Section 25, T30N, R11W</b> <b>Bottomhole Unit F (SW/SW), 2146' FNL &amp; 1888' FWL, Section 25, T30N, R11W</b>		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DETAIL REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD NOV 28 '12  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

NOV 26 2012

FARMINGTON FIELD OFFICE  
BY J. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Arleen Kellywood</b>	Title <b>Staff Regulatory Tech</b>
Signature <u>Arleen Kellywood</u>	Date <u>11/15/12</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**DAVIS A FEDERAL 1P**  
**30-045-35324**  
**Burlington Resources**  
**Blanco MV/Basin DK**

- 08/27 RU WL & logged well. Run GR/CCL/CBL logs from 7203' to 2900'. TOC @ 3380'.  
(7" casing shoe @ 4448') ✓
- 10/06 RU. PT casing to 6600#/30min. Test OK. ✓
- 10/16 RU WL to Perf **Lower Dakota** w/ .34" diam w/ 2 SPF @ 7118', 7114', 7110', 7106', 7102', 7098', 7094', 7090', 7086', 7082', 7078', 7074', 7070', 7054', 7050', 7032', 7028' & 7018' = 36 holes. **Upper Dakota** w/ 1SPF @ 6998', 6992', 6988', 6984', 6980', 6976', 6972', 6968', 6964', 6960', 6948', 6940', 6936', 6932', 6924', 6920', 6910', 6906', 6900' & 6896' = 20 holes Total DK Holes = 56 holes
- 10/17 Drywatch
- 10/18 Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6896' – 7118'**) w/ 115,360 gals of 70Q Slick Foam w/ 39,510# 20/40 Brown Sand. Pumped 103bbls fluid flush. Total N2: 2,285,800SCF. Set **CBP @ 5500'**  
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5123', 5095', 5062', 5037', 5026', 5020', 5012', 5008', 4984', 4954', 4952', 4938', 4934', 4925', 4913', 4905', 4897', 4890', 4882', 4870', 4856', 4846' & 4836' = 23 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**4836' – 5123'**) w/ 110,600 gal 70Q Slick Foam w/ 101,394# 20/40 Brown sand. Pumped 74bbls fluid flush. Total N2: 1,277,300SCF. Set **CFP @ 4800'**  
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4744', 4740', 4736', 4732', 4701', 4699', 4697', 4684', 4682', 4674', 4662', 4604', 4600', 4572', 4550', 4546', 4506' & 4504' = 18 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Menefee (**4504' – 4744'**) w/ 55,500 gal 70Q Slick Foam w/ 49,456# of 20/40 Brown Sand. Pumped 66bbls foam fluid. Total N2: 999,400SCF.
- 10/19 Flowback well
- 10/20 RIH set **CBP @ 4000'**
- 10/25 MIRU DWS 24. DH WH. NU BOPE PT BOPE Test - OK ✓
- 10/26 DO CBP @ 4000' & CFP @ 4800. **Started selling MV gas.**
- 10/27 Blow/Flow well for 2 days
- 10/29 DO CBP @ 5500'. **Started selling DK w/ MV gas.** ✓
- 10/30 CO to PBTD @ 7208'.
- 10/31 Blow/Flow well ✓
- 11/2 Flow test wellbore. TIH w/ 229jts, 2 3/8", 4.7#, L-80 tubing, set @ 7074' w/ FN @ 7072'. ND BOPE. NU WH. RR @ 18:00. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK well being commingled per DHC#3687AZ.** ✓