FORM 3160-4			Ū	NITED ST	TATES					· F	ORM APPROV	ED
(April 2004)			DEPARTM				715-210	170-			MB NO. 1004-0	
			UREAU O				7.0	ME			pires: March 31,	
WI	ELL COM	PLETIO	N OR REC	COMPLE	TION RE	EPORT-7	AND LO	∋G∽	11.59	5. LEASE DESIG		
	<u>.</u>					ATCHA	115	71117		Jicar	illa Contra	<u>ct 110</u>
la. Type of Well	Dia Cia	Well X	Gas Well	Dry	Other		052			6. INDIAN ALLO	TTEE OR TRIB	E NAME
b. Type of Compl	etion	X New Well	Workove	21	Fa] ^{Deep} ⊡ure	armingto	and Ma	al Sâ	Resyru	Jicar 7. UNIT AGREEN	illa Apache	Tribe
		Othe	r	Amended	l (see box	32 for re	marks)	·	_			
2. Name of Operate EnerVest Operate										8. FARM OR LEA	SENAME	
		0.									carilla A #	4M
3. Address				-	l3a.	Phone No. (incl				9. API WELL NO.		•••
100 Location of Wel	1 Fannin Str				ants) *	713	3-495-53	55		3 10. FIELD NAME	0-039-299	28
	1 (Report location	cieurry una in a	cordance with P	euerai reguirent	emsj						Basin Dako	ta
t surface		1,780' FS	SL & 580' F	WL, Sec 19	9 T26N R0	5W (UL L)			11. SEC. T, R, M.,	OR BLOCK A	ND SURVEY
t top prod. Interval	reported below									OR AREA		26N, R05W
										12. COUNTY OF	K PARISH	13. STATE
t total depth			Sa	ame (vertic	al well)					Rio A	rriba	NM
4. Date Spudded	I,	5. Date T.D. Re	ached	16	Date Complete	d 08/28/2012				17. ELEVATIONS		*
. Due opucied	ľ			10.	Date Complete		Ready to Pr	od.		DETATION	- ,,), ici	
7/7/20)12	8	/19/2012			-	_,			6612'	G.L., 662	5' K.B.
B. Total Depth:	MD	7585'	19. Plug bac	k T.D.:	MD	753	8'	20. 1	Depth Bridge I			
	TVD	7585'			TVD	753	8'			TV	D	
Туре Е	lectric & othe		CBL/GR/C N/NEU Tri	C				,	Was well core Was DST run Directional Su	? <u>X</u> №	L] Yes	(Submit analysis) (Submit report) (Submit copy)
3. Casing	and Liner Red	cord (Report	all strings se	t in well)			1			· 🛄		
Hole Size	Size/ Grade	Wt. (#/I			Bottom(MD)	Stage Cemen	ter Depth	No. of Sk	s. & Type of	Slurry Vol. (Bbl)	Cement To	p* Amount Pulled
12 1/4"	9 5/8" J-55				502'				Туре Ш	55.70 bbl	Surface (c	
8 3/4"	7" J-55 4 1/2" N-80	23#	0 ¥ 0		3227' 7585'	243	6'		Type III	123.47 bbl 114.57 bbl	Surface (c 3850' CH	
6 1/4"	4 1/2 19-60) <u>11.0</u>	÷ 0		1383			517 58	: Туре III	114.57 001		MU 30'12
											OIL	<u>CONS. DIV.</u>
L Tubing	Record					1				<u> </u>	[*]	1.1.0
Size	Depth Set (N	(D) Pack	er Depth (MD)	Size	Dept	th Set (MD)	Packer D	epth (MD) 5	Size Dep	th Set (MD)	Packer Depth (MD)
2 3/8"	7411'							-				
	ing Intervals				26.	Perforation	Record	·			-	A
	Formation		Тор	Bottom		Perforated Int			Size	No. of Holes	1	Perf. Status
]	Basin Dakota		7227'			7230' - 75	04'		0.40"	66	Ope	en, producing
			· ·									
			-	<u> </u>							<u> </u>	
	acture Treatm	ient, Cement	Squeeze, Et	<u>c.</u>					Manadia		_	
	opth Interval		vidize w/17.0	bble 150/ 11	ICI and 54 4	via halla f	Amount an	51		nd and 2,219 bb	le of clicker	
230' - 7258'										and and 2,219 bb		
364' - 7504'	_		JUILE W/17.9	<i>5</i> 013 1 5 70 П		/10-0allo, 11a	u w/132,3	22# 201	to mesh s	and and 3,713 D		
										· · · · ·		
Produc	tion- Interval	L										
te First	Test Date	Hours Tested		Oil Bbl	Gas	Water	Oil Gravity	I	Gas Gravity	Production Me	ethod	
oduced 10/18/2012	10/26/2012	8	Production	2.5 bbl	MCF 198 mcf	вы 15 bbl	Соп. АРІ			Flowing		
10/18/2012 oke Size	Tbg. Press	Csg Press.	24 Hr. Rate	Oil Bbl	Gas	Water	Gas: Oil Ra	tio	Well Status	Triowing		
		Flwg.		7.5	MCF	Bbl						
32/64	n/a tion-Interval	120 psi		7.5 bopd	593 mcfd	45 bwpd	L		Pro	ducing	_	
a. Produc ite First	tion- Interval	Hours Tester	Test	Oil Bbl	Gas	Water	Oil Gravity	- 1	Gas Gravity	Production M	ethod	
oduced			Production		MCF	вы	Corr. API		,			
11.c'	The P	- Cc		Oil Phi	Gan	Water	Ger: O'l P	tia	Wall Co		A MANT	TEOFUNREU
hoke Size	Tbg. Press	Csg Press.	24 Hr. Rate	ાં Bbi	Gas MCF	Water Rhl	Gas: Oil Ra	10	Well Status		NCC15 0	NECTION NEUL
	<u> </u>	<u> </u>	>	1	1	L	I				jà a m	
See instructionsar	d spaces for addit	tional data on pa	ge 2)								<u>N</u>	V L O ZUIZ
					AIRANC	سارو				ſ.	APADAIAPA	

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NMOCD _{fv}	<u>.</u>
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FARMINGTON FIELD OFFICE EV_TL_Salvers

Date First roduced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method	
roduced	-				INCr	100	COIT. API			
hoke Size	Tbg. Press	Csg Press.	24 Hr. Rate	Oil Bbì	Gas	Water	Gas: Oil Ratio	Well Status		
	Flwg.				MCF	Bbl				
Bc. Produc	ction- Interval D	·		_t	_!		I	. . .		
ate First	Test Date	Hours Tested	Test	Oil Bbl	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
roduced		1	Production		MCF	Bbi	Corr. API			
hoke Size	Tbg. Press Flwg.	Csg Press.	24 Hr. Rate	Oil Bbi	Gas MCF	Water Bbi	Gas: Oil Ratio	Well Status		·
9. Dispositi	on of Gas (Sold,	used for fuel		tc.)						
Gas sold wi	th "Test Allowab	ole" C-104 us	ing green	completion						
-	of Porous Zone	•					1	nation (Log) Ma	rkers:	
	ortant zones of porosit 1 used, tirne tool open,				drill-stem tests	, including depth int	erval			
										Тор
Forma	ation Top	b Botto	m	Descrip	tions Cont	ents, Etc.		Name		Measured Depth
lesa Verde	4317'	4668'	Sand	stone/Shal	e	· · · · ·	Menefee			4741'
liffhouse	4668'	4741'		stone	-		Point Lo			5239'
lenefee	4741'	5239'		stone/Shal	e		Dakota			7227'
oint Lookou		5423'		stone	-					
ase Point L										
Top Manc		6399'	Shale	/Sandston	e					
allup	6399'	7145'	Sand		-					
reenhorn	7145'	7200'	1	stone						
iraneros	7200'	7227'		stone						
akota	7227'			stone						
uitotu										
2. Additiona	l remarks (inclu	de plugging	procedure)):	**					
he followin	g list contains	shallow for	mation to	p picks fro	om the we	ell logs of the	subject well	based on corre	elations to near	by well control.
lo Alamo	2390'	2623'		Pictu	red Cliffs	s 2989'	3099'			
irtland	2623'	2823'		Lewi	s Shale	3099'	3907'			
ruitland	2823'	2989'		Chac	ra Sand	3907'	4317'			
	ox # 11: previ						W", correcte	ed to "S 19 T	26N R 05W	
 Indicate v 	vhich items have	been attache	ed by placi	ing a check	in the appr	opriate boxes:	_		_	
X Electrical	/ Mechanical Logs (1	full set required)		L	Geologic R	eport	DST Re	eport	X Directional St	irvey
Sundry N	lotice for plugging and	cement verificat	ion	Г	Core Analy	sis	Other:			
				<u></u>						
 I hereby cer 	TITY that the forego	ing and attach	ied informat	tion is comple	ete and corre	ect as determined	trom all availab	ole records (see at	ached instructions])*
	se print) Bart T	revino				Title	Regulatory A	Analyst		
Name (plea		62								
Name (plea							11/2/2012			
Name (plea Signature	D	E(Date	11/2/2012			
Signature	tion 1001 and Title 43	U.S.C. Section 1	212. make it :	crime for any r	erson knowing			ent or agency of the I	Inited States any false	fictitious or fraudulent statements of

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					TATES						F	ORM APPROV		
(April 2004)		D	EPARTM	ENT OF	THE INT	ERIOR	小店	Ĩ				MB NO. 1004-		
11/	ELL COMP		UREAU OF							5 1.FAST		ires: March 31,		
w	ԵՐՐ ՀՈՒԼ	LETION	OK KEC	OWPLE				<i>J</i> G		J. DEMOI		illa Contra		
					N	0V 05	LUIG							
la. Type of Well											6. INDIAN ALLOTTEE OR TRIBE NAME			
	ال مناسطة x Gas Well Dry Other Famington Field Office المعالية المعالية المعالي المعالية المعالية								n					
b. Type of Comp	ype of Completion X New Well Workover Deepen U O								Rēsvт.	Jicarilla Apache Tribe				
		Other	1	Amende	d (see box	32 for rei	marks)							
2. Name of Opera	or								- ·	8. FARM		EE MANGE		
-	erating, L.L.C									8. FARM	UK LEA	SE INAME		
3. Address					34	Phone No. (inclu	ide area cou	de)		9. API W		carilla A #	4M	
	1 Fannin Stree	et Ste. 800.	Houston, T	x 77002	54.		-495-15					0-039-299	28	
	II (Report location ci				nents)*					10. FIELI	D NAME			
At surface		1,780' FSI	L & 580' FV	VL, Sec 1	9 T26N R0	5W (UL L)	,			11. SEC.		nco Mesav		
At top prod. Interva	l reported below	,		,		· · · · · · · · · · · · · · · · · · ·				OR AREA	L	Sec 19 T2	26N R05W	
										12. COL	JNTY OR	PARISH	13. STATE	
At total depth			Sa	me (vertic	al well)					1	Rio Ar	riba	NM	
14. Date Spudded	15.	Date T.D. Read	ched	16.	Date Complete	ed 08/28/2012						(DF, RKB, RŤ		
-					D&		Ready to Pro	od.					4	
7/7/2			19/2012					120 5	ath D=J ~			G.L., 662	25' K.B.	
18. Total Depth:	MD TVD	7585' 7585'	19. Plug back	i.D.,	MD TVD	7538 7538		20. De	pth Bridge P	wy 381.	MD TVE	,		
	IVD	1565				7550	, 	1					·····	
21. Type H	Electric & other	Logs Run (S	ubmit a copy	of each)				22. W	as well cored	?	X No	Yes	(Submit analysis)	
		(CBL/GR/CO	2						_		_		
		GR/DEN	/NEU Trip	le Combo				W	as DST run?		X No	Yes	s (Submit report)	
								Ð	rectional Sur	vey?	No	XYes	(Submit copy)	
22 Cosing	and Liner Doco	rd Percent o	Il strings sat					Đ	rectional Sur	vey?	No	X Yes	Submit copy)	
23. Casing Hole Size	and Liner Reco	ord <i>(Report a</i>			Bottom(MD)	Stage Cemente	er Depth			vey?		X Yes Cement To		
					Bottom(MD) 502'	Stage Cemente	er Depth	No. of Sks	rectional Sur & Type of Type III	-	ol. (Bbl)		pp* Amount P	
Hole Size 12 1/4" 8 3/4"	Size/Grade 9 5/8" J-55 7" J-55	Wt. (#/ft. 36# 23#) Top (0		502' 3227'	Stage Cemente		No. of Sks 238 sx 366 sx	& Туре of Гуре Ш Гуре Ш	Slurry Vo 55.70 123.4	ol. (Bbl)) bbl 7 bbl	Cement To Surface (o Surface (o	pp* Amount P circ) circ)	
Hole Size 12 1/4"	Size/Grade 9 5/8" J-55	Wt. (#/ft. 36#) Top (502'	-		No. of Sks 238 sx 366 sx	& Type of Type III	Slurry Vo 55.70	ol. (Bbl)) bbl 7 bbl	Cement To Surface (o Surface (c 3850' CH	pp* Amount P circ) circ) BL	
Hole Size 12 1/4" 8 3/4"	Size/Grade 9 5/8" J-55 7" J-55	Wt. (#/ft. 36# 23#) Top (0		502' 3227'	-		No. of Sks 238 sx 366 sx	& Туре of Гуре Ш Гуре Ш	Slurry Vo 55.70 123.4	ol. (Bbl)) bbl 7 bbl	Cement To Surface (o Surface (o 3850' CI RCUD	Amount P circ) circ) BL NOU 30 **	
Hole Size 12 1/4" 8 3/4"	Size/Grade 9 5/8" J-55 7" J-55	Wt. (#/ft. 36# 23#) Top (0		502' 3227'	-		No. of Sks 238 sx 366 sx	& Туре of Гуре Ш Гуре Ш	Slurry Vo 55.70 123.4	ol. (Bbl)) bbl 7 bbl	Cement To Surface (o 3850' CI RCUD DIL (Amount P Sirc) Sirc) BL NOV 30 *	
Hole Size 12 1/4" 8 3/4" 6 1/4"	Size/Grade 9 5/8" J-55 7" J-55	Wt. (#/ft. 36# 23#) Top (0		502' 3227'	-		No. of Sks 238 sx 366 sx	& Туре of Гуре Ш Гуре Ш	Slurry Vo 55.70 123.4	ol. (Bbl)) bbl 7 bbl	Cement To Surface (o 3850' CI RCUD DIL (Amount P circ) circ) BL NOU 30 *	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size	Size/ Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI	Wt. (#/ft. 36# 23# 11.6#) Top (0		502' 3227' 7585'	-	'	No. of Sks 238 sx 366 sx	& Type of Type III Type III Type III	Slurry Vo 55.70 123.4	ol. (Bbl)) bbl 7 bbl 7 bbl	Cement To Surface (o 3850' CI RCUD DIL (Amount P Sirc) Sirc) BL NOV 30 *	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8"	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MD 7411'	Wt. (#/ft. 36# 23# 11.6#) Top (0 0 0	MD)	502' 3227' 7585' Dept	2436	Packer De	No. of Sks 238 sx 366 sx 310 sx	& Type of Type III Type III Type III	Slurry Vo 55.70 123.4 114.5	ol. (Bbl)) bbl 7 bbl 7 bbl	Cement To Surface (c Surface (c 3850' CI RCUD DIL C	PP* Amount P pirc) pirc) BL NOV 30 * CONS. DIL UST. 3	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8"	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 ; Record Depth Set (MIC 7411' ing Intervals	Wt. (#/ft. 36# 23# 11.6#) Top (0 0 0 0 r Depth (MD)	MD)	502' 3227' 7585' Dept	2436	Packer Do	No. of Sks 238 sx 366 sx 310 sx	& Type of (ype III (ype III (ype III S	Slurry V(55.7(123.4 114.5	ol. (Bbl) 0 bbl 7 bbl 7 bbl 7 bbl	Cement To Surface (c Surface (c 3850' CI RCUD DIL C	PP* Amount P Dirc) BL MIV 30 * ONS DIL HST 3 Packer Depth (1)	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MD 7411'	wt. (#/ft. 36# 23# 11.6# >) Packer) Top (0 0 0	MD)	502' 3227' 7585' Dept	2436	Packer Di Record	No. of Sks 238 sx 366 sx 310 sx	& Type of Fype III Fype III Fype III Size	Slurry V(55.7(123.4 114.5 ize	ol. (Bbl) 0 bbl 7 bbl 7 bbl 7 bbl Dept	Cement Tro Surface (c 3850' CI RCUD DIL C D	PP* Amount P Dirc) Dirc) BL NOV 30 * OAS, DIL HSF, 3 Packer Depth (1) Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produce	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation	wt. (#/ft. 36# 23# 11.6# >) Packer) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD)	502' 3227' 7585' Dept	2436	Packer Di Record	No. of Sks 238 sx 366 sx 310 sx	& Type of (ype III (ype III (ype III S	Slurry V(55.7(123.4 114.5	ol. (Bbl) 0 bbl 7 bbl 7 bbl 7 bbl Dept	Cement Tro Surface (c 3850' CI RCUD DIL C D	PP* Amount P Dirc) BL MIV 30 * ONS DIL HST 3 Packer Depth (1)	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B)	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation	wt. (#/ft. 36# 23# 11.6# >) Packer) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD)	502' 3227' 7585' Dept	2436	Packer Di Record	No. of Sks 238 sx 366 sx 310 sx	& Type of Fype III Fype III Fype III Size	Slurry V(55.7(123.4 114.5 ize	ol. (Bbl) 0 bbl 7 bbl 7 bbl 7 bbl Dept	Cement Tro Surface (c 3850' CI RCUD DIL C D	PP* Amount P Dirc) Dirc) BL NOV 30 * OAS, DIL HSF, 3 Packer Depth (1) Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C)	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation	wt. (#/ft. 36# 23# 11.6# >) Packer) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD)	502' 3227' 7585' Dept	2436	Packer Di Record	No. of Sks 238 sx 366 sx 310 sx	& Type of Fype III Fype III Fype III Size	Slurry V(55.7(123.4 114.5 ize	ol. (Bbl) 0 bbl 7 bbl 7 bbl 7 bbl Dept	Cement Tro Surface (c 3850' CI RCUD DIL C D	PP* Amount P Dirc) Dirc) BL NOV 30 * OAS, DIL HSF, 3 Packer Depth (1) Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D)	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation	<pre>wt. (#/R. 36# 23# 11.6#</pre>) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD)	502' 3227' 7585' Dept	2436	Packer Do Record val 8'	No. of Sks 238 sx 366 sx 310 sx	& Type of Fype III Fype III Fype III Size 9.40"	Slurry V(55.7(123.4 114.5 ize	ol. (Bbl) 0 bbl 7 bbl 7 bbl 7 bbl Dept	Cement Tro Surface (c 3850' CI RCUD DIL C D	PP* Amount P Dirc) Dirc) BL NOV 30 * OAS, DIL HSF, 3 Packer Depth (1) Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produce A) Bla B) C) D) 27. Acid,F	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation nco Mesa Verde	wt. (#/R. 36# 23# 11.6#) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423'	502' 3227' 7585' Dept	2436 2436 h Set (MD) Perforation Perforated Inte 5244' - 541	Packer Dr Packer Dr Record 8'	No. of Sks 238 sx 366 sx 310 sx epth (MD)	& Type of [ype III [ype III] [ype III] Size A0" [aterial	Slurry Vo 55.70 123.4 114.5 ize No. of 31	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8	Cement Tc Surface (c 3850' CI RCUD DIL C D h Set (MD)	PP* Amount P Dirc) Dirc) BL MOV 30 * * ONS DIL HSF, 3 Packer Depth (1) Perf. Status en, producing	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produce A) Bla B) C) D) 27. Acid,F	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation nco Mesa Verde racture Treatme	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423'	502' 3227' 7585' Dept 26.	2436 2436 h Set (MD) Perforation Perforated Inte 5244' - 541	Packer Dr Packer Dr Record 8'	No. of Sks 238 sx 366 sx 310 sx epth (MD)	& Type of [ype III [ype III] [ype III] Size A0" [aterial	Slurry Vo 55.70 123.4 114.5 ize No. of 31	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8	Cement Tc Surface (c 3850' CI RCUD DIL C D h Set (MD)	PP* Amount P Dirc) Dirc) BL NOV 30 * OAS, DIL HSF, 3 Packer Depth (1) Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produce A) Bla B) C) D) 27. Acid,F	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation nco Mesa Verde racture Treatme	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423'	502' 3227' 7585' Dept 26.	2436 2436 h Set (MD) Perforation Perforated Inte 5244' - 541	Packer Dr Packer Dr Record 8'	No. of Sks 238 sx 366 sx 310 sx epth (MD)	& Type of [ype III [ype III] [ype III] Size A0" [aterial	Slurry Vo 55.70 123.4 114.5 ize No. of 31	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8	Cement Tc Surface (c 3850' CI RCUD DIL C D h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produce A) Bla B) C) D) 27. Acid,F	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation nco Mesa Verde racture Treatme	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423'	502' 3227' 7585' Dept 26.	2436 2436 h Set (MD) Perforation Perforated Inte 5244' - 541	Packer Dr Packer Dr Record 8'	No. of Sks 238 sx 366 sx 310 sx epth (MD)	& Type of [ype III [ype III] [ype III] Size A0" [aterial	Slurry Vo 55.70 123.4 114.5 ize No. of 31	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8	Cement Tc Surface (c 3850' CI RCUD DIL C D h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F 5244' - 5418'	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MD 7411' ing Intervals Formation inco Mesa Verde racture Treatme Depth Interval	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423'	502' 3227' 7585' Dept 26.	2436 2436 h Set (MD) Perforation Perforated Inte 5244' - 541	Packer Dr Packer Dr Record 8'	No. of Sks 238 sx 366 sx 310 sx epth (MD)	& Type of [ype III [ype III] [ype III] Size A0" [aterial	Slurry Vo 55.70 123.4 114.5 ize No. of 31	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8	Cement Tc Surface (c 3850' CI RCUD DIL C D h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F 5244' - 5418' 28. Produc Date First	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (MI 7411' ing Intervals Formation nco Mesa Verde racture Treatme	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423'	502' 3227' 7585' 26. 26. 26. 26. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 27. 27. 27. 27. 27. 27. 27. 27. 27	2436 2436 Perforation Perforated Inte 5244' - 541 alls, frac w/14	Packer Di Packer Di Record Record Ramount and Amount and AT,222# 2 Oil Gravity	No. of Sks 238 sx 366 sx 310 sx epth (MD) d Type of N c0/40 me	& Type of (ype III (ype III Size A0" (aterial sh sand a ss Gravity	Slurry Vo 55.7(123.4 114.5 ze No. of 31	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8	Cement To Surface (o Surface (o 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F 5244' - 5418' 28. Produc Date First Produced	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Record Depth Set (ML 7411' ing Intervals Formation nco Mesa Verde racture Treatme Depth Interval Copth Interval	Wt. (#/ft. 36# 23# 11.6# 0) Packet c aci MS Hours Tested) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl	502' 3227' 7585' 26. 26. 26. 26. 26. 26. 26. 27. 26. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 27. 27. 27. 27. 27. 27. 27. 27. 27	2436 2436 with Set (MD) Perforation Perforated Inte 5244' - 541 sills, frac w/14	Packer Dr Packer Dr Record vval 8' Amount and 47,222# 2	No. of Sks 238 sx 366 sx 310 sx epth (MD) d Type of N c0/40 me	& Type of [ype III [ype III] [ype III] Size .40" [aterial sh sand a	Slurry Vo 55.7(123.4 114.5 ize ize No. of 31 nd 885 b	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8 bbls of g	Cement To Surface (o Surface (o 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F 5244' - 5418' 28. Produc Date First	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 3 Record Depth Set (ME 7411' ing Intervals Formation inco Mesa Verde racture Treatme Depth Interval Septh Interval A	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423' Is 15% HCl bpm foam	502' 3227' 7585' 26. 26. 26. 26. 26. 26. 26. 26. 26. 26.	2436 2436 Perforation Perforated inte 5244' - 541 Salls, frac w/14	Packer Di Packer Di Record Record Ramount and Amount and AT,222# 2 Oil Gravity	No. of Sks 238 sx 366 sx 310 sx epth (MD) d Type of N 0/40 me	& Type of (ype III (ype III Size A0" (aterial sh sand a ss Gravity	Slurry Vo 55.7(123.4 114.5 ize ize No. of 31 nd 885 b	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8 obls of g	Cement To Surface (o Surface (o 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc 25. Produc A) Bla B) C) D) 27. Acid,F 5244' - 5418' 28. Produc Date First Produced 10/15/2012 Choke Size	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Bepth Set (ML 7411' ing Intervals Formation inco Mesa Verde racture Treatme Depth Interval Completion Interval A Test Date 10/18/2012 Tbg. Press	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl 7.5 bbl Oil Bbl	502' 3227' 7585' Dept 26. 26. 26. 26. 26. 26. 26. 26.	2436 2436 Perforation Perforated Inte 5244' - 54 341s, frac w/14 Bbl 7 Water Bbl 7	Packer Do Packer Do Record val 8' Amount and 17,222# 2 Oil Gravity Corr. APl	No. of Sks 238 sx 366 sx 310 sx epth (MD) d Type of N 20/40 me	& Type of [ype III] [ype III] [ype III] Size 0.40" aterial sh sand a as Gravity Well Status	Slurry Vo 55.7(123.4 114.5 ize ize No. of 31 nd 885 b	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8 bbls of g	Cement To Surface (o Surface (o 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc 25. Produc A) Blz B) C) D) 27. Acid,F 5244' - 5418' 28. Produc Date First Produced 10/15/2012 Choke Size 32/64	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Bepth Set (ML 7411' ing Intervals Formation inco Mesa Verde racture Treatme Depth Interval Completion Interval A Test Date 10/18/2012 Tbg. Press n/a	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl 7.5 bbl Oil Bbl	502' 3227' 7585' 26. 26. 26. 26. 26. 26. 26. 26. 26. 26.	2436 2436 Perforation Perforated Inte 5244' - 54 341s, frac w/14 Bbl 7 Water Bbl 7	Packer Do Packer Do Record val 8' Amount and 17,222# 2 Oil Gravity Corr. APl	No. of Sks 238 sx 366 sx 310 sx epth (MD) d Type of N 20/40 me	& Type of (ype III (ype III (ype III Size 0.40" (aterial sh sand a ss Gravity (Slurry Vo 55.7(123.4 114.5 ize ize No. of 31 nd 885 b	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8 bbls of g	Cement To Surface (o Surface (o 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F D) 27. Acid,F 28. Produc Date First Produced 10/15/2012 Choke Size 32/64 28a. Produc Date First	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Bepth Set (ML 7411' ing Intervals Formation inco Mesa Verde racture Treatme Depth Interval Completion Interval A Test Date 10/18/2012 Tbg. Press	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl 7.5 bbl Oil Bbl	502' 3227' 7585' Depr 26. 26. 26. 26. 26. 26. 26. 26.	2436 2436 Perforation Perforated Inte 5244' - 54 311s, frac w/14 alls, frac w/14 Water Bbl 21 bwpd	Packer Do Packer Do Record val 8' Amount and 17,222# 2 Oil Gravity Corr. APl	No. of Sks 238 sx 366 sx 310 sx 4 Type of N 20/40 me	& Type of [ype III] [ype III] [ype III] Size 0.40" aterial sh sand a as Gravity Well Status	Slurry Vo 55.70 123.4 114.5 ize No. of 31 	ol. (Bbl)) bbl 7 bbl 7 bbl Dept Holes 8 bbls of g	Cement To Surface (c Surface (c 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produce A) Bla B) C) D) 27. Acid,F 5244' - 5418' 28. Produce 10/15/2012 Choke Size 32/64 28a. Produce	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Bepth Set (ME 7411' ing Intervals Formation inco Mesa Verdu Formation inco Mesa Verdu Formation inco Mesa Verdu racture Treatme Depth Interval Septh Interval Test Date 10/18/2012 Tbg. Press n/a	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl 7.5 bbl Oil Bbl 22.5 bopc	502' 3227' 7585' 26. 26. 26. 26. 26. 26. 26. 27 26. 26. 26. 26. 26. 26. 26. 26. 26. 26.	2436 2436 Perforation Perforated Inte 5244' - 54 31ls, frac w/14 alls, frac w/14 Water Bbl 21 bwpd	Packer Di Packer Di Record val 8' Amount and 47,222# 2 Oil Gravity Corr. API Gas: Oil Rat	No. of Sks 238 sx 366 sx 310 sx 4 Type of N 20/40 me	& Type of (ype III Fype III Fype III Size A0" A0" A0" A0" A0" A0" A0" A0"	Slurry Vo 55.70 123.4 114.5 ize No. of 31 	ol. (Bbl)) bbl 7 bbl 7 bbl Depti Holes 8 bbls of g	Cement To Surface (c Surface (c 3850' CI RCUD DIL C D b h Set (MD)	Perf. Status	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F D) 27. Acid,F 28. Produc Date First Produced 10/15/2012 Choke Size 32/64 28a. Produc Date First	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 2 Record Depth Set (MD 7411' ing Intervals Formation nco Mesa Verde racture Treatme Depth Interval A Test Date 10/18/2012 Tbg. Press n/a tion- Interval B Test Date	Wt. (#/R. 36# 23# 11.6# 11.6# Packer) Top (0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl 7.5 bbl Oil Bbl 22.5 bopc Oil Bbl	502' 3227' 7585' 26. 26. 26. 26. 26. 26. 27. 26. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 26. 27. 27. 27. 27. 27. 27. 27. 27. 27. 27	2436 2436 Perforation Perforated Inte 5244' - 54 1 alls, frac w/14 Bbl 7 Water Bbl 21 bwpd	Packer D Packer D Record vval 8' Amount and 47,222# 2 Oil Gravity Corr. APl Gas: Oil Rat	No. of Sks 238 sx 366 sx 310 sx epth (MD) 4 4 4 7 5 6 6 6 6 6 6 6 6 6 6 6 6 6	& Type of (ype III) (ype III) (ype III) Size 0.40" aterial sh sand a sh sand a well Status roducing as Gravity	Slurry Vo 55.70 123.4 114.5 ize No. of 31 	ol. (Bbl)) bbl 7 bbl 7 bbl 7 bbl Depti Holes 8 bbls of g uction Met	Cement To Surface (c 3850' CH RCUD DIL C D h Set (MD)	Pref. Status en, producing	
Hole Size 12 1/4" 8 3/4" 6 1/4" 24. Tubing Size 2 3/8" 25. Produc A) Bla B) C) D) 27. Acid,F 5244' - 5418' 28. Produc Date First Produced 10/15/2012 Choke Size 32/64 28a. Produc	Size/Grade 9 5/8" J-55 7" J-55 4 1/2" N-80 Bepth Set (ME 7411' ing Intervals Formation inco Mesa Verdu Formation inco Mesa Verdu Formation inco Mesa Verdu racture Treatme Depth Interval Septh Interval Test Date 10/18/2012 Tbg. Press n/a	wt. (#/R. 36# 23# 11.6# 0) Packer e) Top (0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	MD) Size Bottom 5423' Is 15% HCl bpm foam Oil Bbl 7.5 bbl Oil Bbl 22.5 bopc	502' 3227' 7585' Depr 26. 26. 26. 26. 26. 26. 26. 26.	2436 2436 Perforation Perforated Inte 5244' - 54 1 alls, frac w/14 Bbl 7 Water Bbl 21 bwpd	Packer Do Packer Do Record val 8' Amount and 47,222# 2 Oil Gravity Corr. API Gas: Oil Rat	No. of Sks 238 sx 366 sx 310 sx epth (MD) 4 4 4 7 5 6 6 6 6 6 6 6 6 6 6 6 6 6	& Type of (ype III Fype III Fype III Size A0" A0" A0" A0" A0" A0" A0" A0"	Slurry Vo 55.70 123.4 114.5 ize No. of 31 	ol. (Bbl)) bbl 7 bbl 7 bbl 7 bbl Depti Holes 8 bbls of g uction Met	Cement To Surface (c 3850' CH RCUD DIL C D h Set (MD)	Perf. Status	



FARMINGTON FIELD OFFICE BY_TL_Solyers_____

28b. Produc	tion- Interval C										
Date First	Test Date	Hours Tested	Test	Oil Bbl	Gas	Water		Gravity	Gas Gravity	Production Method	
roduced .	1 N -		Production		MCF	ВЫ	Corr	. API	!		
Choke Size	Tbg. Press	Csg Press.	24 Hr. Rate	Oil Bbl	Gas	Water	Gas:	Oil Ratio	Well Status		
	Flwg.				MCF	вы	1				
Droduo	tion Interval D	<u> </u>		L			_				
28c. Produc Date First	tion- Interval D Test Date	Hours Tested	Test	Oil Bbl	Gas	Water	Oil C	Gravity	Gas Gravity	Production Method	
Produced		}	Production		MCF	вы		API			
Choke Size	The Brone	Car Bran	24 Hr. Rate	Oil Bbl	Gas	Water	Cán	Oil Ratio	Well Status		
локе эте	Tbg. Press Flwg.	Csg Press.	24 Fir. Raie	011 801	MCF	Bbl	Gas.	OII Katio	wen status		
29. Dispositio	n of Gas <i>(Sold</i> ,	used for fuel	, vented, etc	c.)				•			
Gas sold with	n "Test Allowab	le" C-104 us	ing green c	ompletion							
•	of Porous Zones	•	• •					31. Form	ation (Log) Ma	rkers:	
	tant zones of porosit used, time tool open,				irill-stem tests,	including depth	interval		,		
Format	ion Tor	Top Bottom Descriptions Co				nts, Etc.		Name			Тор
											Measured Depth
Mesa Verde	4317'	4668'	Sands	tone/Shal	e			Menefee			4741'
Cliffhouse	4668'	4741'	Sands	tone				Point Lo	okout		5239'
Menefee	4741'	5239'	Sands	ndstone/Shale				Dakota		7227'	
Point Lookou	t 5239'	5423'	Sands	tone							
Base Point Lo											
Top Manco	os 5423'	6399'	Shale/	'Sandston	e						
Gallup	6399'	7145'	Sands	tone							
Greenhorn	7145'	7200'	Limes	tone							
Graneros	7200'	7227'	Sands	tone							
Dakota	7227'	1	Sands	tone							
											1
	1]
	remarks (inclue		•								
			•	p picks fr			ne sub	ject well l	based on corre	elations to nearb	y well control.
The following Olo Alamo	list contains : 2390'	shallow for 2623'	•	p picks fro Pictu	red Cliffs	2989	9'	3099'	based on corre	elations to nearb	y well control.
The following Dlo Alamo	list contains 2390' 2623'	shallow for 2623' 2823'	•	p picks fro Pictu Lewi	red Cliffs s Shale	2989 3099)')'	3099' 3907'	based on corre	elations to nearb	y well control.
The following Dlo Alamo Kirtland	list contains : 2390'	shallow for 2623'	•	p picks fro Pictu Lewi	red Cliffs	2989)')'	3099'	based on corre	elations to nearb	y well control.
The following Olo Alamo Kirtland Fruitland	list contains 2390' 2623' 2823'	shallow for 2623' 2823' 2989'	mation to	p picks fro Pictu Lewi Chao	red Cliffs s Shale ra Sand	2989 3099 3903)')' 7'	3099' 3907' 4317'			y well control.
The following Olo Alamo Kirtland Fruitland Amended Bo	list contains 2390' 2623' 2823' x # 11: previe	shallow for 2623' 2823' 2989' ous form d	mation top	p picks fro Pictu Lewi Chao 0/2012 re	red Cliffs s Shale ra Sand ad "S 30	2989 3099 3907 <u>T 26N R 0</u>	9' 9' 7' 9 5W'',	3099' 3907' 4317'	based on corre		y well control.
The following Olo Alamo Kirtland Fruitland Amended Bo 33. Indicate w	t list contains : 2390' 2623' 2823' x # 11: previo hich items have	shallow for 2623' 2823' 2989' ous form d	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chao 0/2012 re	red Cliffs s Shale ra Sand ad "S 30" in the appro	2989 3099 3901 <u>T 26N R 0</u> opriate boxe	9' 9' 7' 9 5W'',	3099' 3907' 4317' , correcte	ed to "S 19 T	26N R 05W	
The following Olo Alamo Kirtland Fruitland Amended Bo 33. Indicate w	list contains 2390' 2623' 2823' x # 11: previe	shallow for 2623' 2823' 2989' ous form d	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chao 0/2012 re	red Cliffs s Shale ra Sand ad "S 30	2989 3099 3901 <u>T 26N R 0</u> opriate boxe	9' 9' 7' 9 5W'',	3099' 3907' 4317'	ed to "S 19 T		
The following Olo Alamo Kirtland Fruitland Amended Bo 33. Indicate w	t list contains : 2390' 2623' 2823' x # 11: previo hich items have	shallow for 2623' 2823' 2989' ous form d been attache full set required)	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chao 0/2012 re	red Cliffs s Shale ra Sand ad "S 30" in the appro	2985 3099 3907 <u>T 26N R 0</u> opriate boxe	9' 9' 7' 9 5W'',	3099' 3907' 4317' , correcte	ed to "S 19 T	26N R 05W	
The following Dio Alamo Kirtland Fruitland Amended Bo 3. Indicate w X Electrical/ Sundry No	t list contains s 2390' 2623' 2823' x # 11: previe hich items have Mechanical Logs (1 stice for plugging and	shallow for 2623' 2823' 2989' ous form d been attache full set required) coment verificat	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chac 0/2012 re ng a check	red Cliffs s Shale ra Sand ad "S 30" in the appro Geologic Re Core Analys	2989 3099 3907 T 26N R 0 oppriate boxe	9' 9' 7' 9 5W'', s:	3099' 3907' 4317' , correcte DST Re Other:	ed to "S 19 T	26N R 05W	rvey
The following Olo Alamo Kirtland Fruitland Amended Bo 33. Indicate w X Electrical/ Sundry No	t list contains s 2390' 2623' 2823' x # 11: previe hich items have Mechanical Logs (1 stice for plugging and	shallow for 2623' 2823' 2989' ous form d been attache full set required) coment verificat	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chac 0/2012 re ng a check	red Cliffs s Shale ra Sand ad "S 30" in the appro Geologic Re Core Analys	2989 3099 3907 T 26N R 0 oppriate boxe	9' 9' 7' 9 5W'', s:	3099' 3907' 4317' , correcte DST Re Other:	ed to "S 19 T	26N R 05W	rvey
The following Olo Alamo Kirtland Fruitland 33. Indicate w X Electrical/ Sundry No	t list contains : 2390' 2623' 2823' x # 11: previous hich items have Mechanical Logs (1 stice for plugging and ify that the forego	shallow for 2623' 2823' 2989' Dus form d been attache full set required) I cement verificat	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chac 0/2012 re ng a check	red Cliffs s Shale ra Sand ad "S 30" in the appro Geologic Re Core Analys	2989 3099 3907 T 26N R 0 oppriate boxe	9' 7' 95W'', s: ned fron	3099' 3907' 4317' correcte DST Re Other: n all availab	e d to "S 19 T port le records (see att	26N R 05W	rvey
The following Olo Alamo Kirtland Fruitland 33. Indicate w X Electrical/ Sundry No	t list contains : 2390' 2623' 2823' x # 11: previo hich items have Mechanical Logs (1 stice for plugging and ify that the forego	shallow for 2623' 2823' 2989' Dus form d been attache full set required) I cement verificat	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chac 0/2012 re ng a check	red Cliffs s Shale ra Sand ad "S 30" in the appro Geologic Re Core Analys	2989 3099 3907 T 26N R 0 oppriate boxe	9' 7' 95W'', s: ned fron	3099' 3907' 4317' , correcte DST Re Other:	e d to "S 19 T port le records (see att	26N R 05W	rvey
The following Olo Alamo Kirtland Fruitland Amended Bo 33. Indicate w X Electrical/ Sundry No 34. Thereby cert	t list contains : 2390' 2623' 2823' x # 11: previo hich items have Mechanical Logs (1 stice for plugging and ify that the forego	shallow for 2623' 2823' 2989' Dus form d been attache full set required) I cement verificat	mation top ated 10/3 ed by placin	p picks fro Pictu Lewi Chac 0/2012 re ng a check	red Cliffs s Shale ra Sand ad "S 30" in the appro Geologic Re Core Analys	2985 3095 3907 T 26N R 0 opriate boxe sport sis	9' 7' 95 W'', s: ned fron	3099' 3907' 4317' correcte DST Re Other: n all availab	e d to "S 19 T port le records (see att	26N R 05W	rvey

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