Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0133
Expires July 31, 2010

<ol><li>Lease Serial No</li></ol>
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14-20-604-62

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE TRIBE

SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No N/A		
1. Type of Well  Oil Well X Gas Well Other  2. Name of Operator	,			8. Well Name a	
XTO ENERGY INC.					
3a. Address	<u> </u>	3b. Phone No. (include ar	ea code)	9. API Well No	
382 CR 3100 AZTEC; NM 87410		505-333-3100		30-045-29868  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D 570' FSL & 1045' FEL, SEC.2 -T31N				UTE DOME-B	
570 Fall & 1045 FEB, BEC.2 1311	-VIAM LANEAL			11. County or	
				SAN JUAN	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
· -	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other METER
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon	CALIBRATION
	Convert to Injection	on Plug Back	Water Disp	oosal	VARIANCE
<ol> <li>Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N</li> </ol>	lete horizontally, give so formed or provide the I f the operation results in	ubsurface locations and mean Bond No. on file with BLM on a multiple completion or re	sured and true ver /BIA. Required s ecompletion in a n	tical depths of all subsequent report new interval, a Fo	I pertinent markers and zones. s shall be filed within 30 days orm 3160-4 shall be filed once

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter

ACCEPTED FOR RECORD

determined that the final site is ready for final inspection.).

for this well semi-annually

RECEIVED
OCT 0 2 2012

Bureau of Land Management Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)				
KRISTEN D. LYNCH	Title REGULATORY ANALYST			
Signature Kusten D. Lynch	Date 9/28/2012			
	L OR STATE OFFICE USE			
Approved by /	Title MSC Date 11/19/12			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office TRES RIOS FIELD OFFICE			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

