Submit To Appropr Two Copies	State of New Mexico								Form C-105											
District I 1625 N. French Dr.	Energy, Minerals and Natural Resources									Revised August 1, 2011 1. WELL API NO.										
District II 811 S. First St., Art						0.1		ъ.		1. WELL API NO. 30-045-30540										
District III	Oil Conservation Division									2. Type of Lease										
1000 Rio Brazos Ro District IV				1220 South St. Francis Dr. Santa Fe, NM 87505								3. State Oil &		Ease No		ED/INDI	AN			
1220 S. St. Francis				DE	· C O N						1100	iù								
						IPLE	ETION REF	POF	X 1 <i>F</i>	NINL	LOG	ri Fi	5. Lease Name	or U	nit Agree	ement Na	ime	12.02.00 Mg - 1		
4. Reason for fili	•					иот с	` C4-4 4 E	11	1			L	LM Barton							
COMPLETI	ION KEP	OKI ((Fill in box										6. Well Number:							
C-144 CLOS #33; attach this a	SURE AT nd the plat	TACH t to the	HMENT (C-144 ele	Fill in sure re	boxes # eport in	thro accor	ough #9, #15 Da dance with 19.1.	te Rig 5.17.1	Relea	ased MA	and #32 and C)	/or								
7. Type of Comp] wor	RKOVER	☐ DE	EEPEN	ING	□PLUGBACK		DIFFI	ERE	NT RESERV				ompletio	n				
8. Name of Opera Four Star Oil & O		any											9. OGRID 13	1994						
10. Address of O Attn: Regulatory													11. Pool name Fruitland Coal	or Wi	ldcat					
332 Road 3100	Aztec NI	M 874																·····		
12.Location	Unit Ltr		Section		ownship)	Range 12 W	Lot			Feet from t	he	N/S Line	Feet 960	from the	E/W	Line	County San Juan		
Surface:	D	11		30	0 N		12 W				000	_	N	900		W		San Juan		
BH:	1 14 D	-1 - T D	N D 1 1		15 D-4	- Di-	D.1			1.6	Data Carral	latad	(Danduta Dund)	17	7 Flavor	iona (DE	and RKB,		
13. Date Spudded 10/21/2001	10/27/	/2001	D. Reached				Released			07/	11/2002		(Ready to Prod		F	RT, GR,	etc.) GL	5670		
								20. N/		ional.	Survey Made?		21. Ty N/A	pe Electr	ic and Ot	her Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1997'-2015'																				
23.					C	ASI	ING REC	OR	D (F	Rep	ort all sti	ring	s set in we	ell)						
CASING SI	ZE		EIGHT L				DEPTH SET		HOLE SIZE 12-1/4"				CEMENTING R 250 sx		CORD	IA.	MOUNT	PULLED		
8-5/8" 24 lb, K 4-1/2" 11.6 lb, J				-		352' 4822'			7-7/8"			592			_					
4-1/2 11.0 10, 3			3-33 . 4622					7 770							IN CF	P 21 '	12			
													OII CONS DIU							
															nici					
24.	TOR		Ι,				ER RECORD	EVE	Teci	OFF	\T	25. SIZ			NG REC		I DACK	CD CET		
SIZE	TOP		-	воттом			SACKS CEMENT		SCI	SCREEN		_	3/8"		EPTH SE 528' E		PACK	ER SET		
	<u> </u>																			
26. Perforation				number)									RACTURE, CEMENT, SQUEEZE, ETC.							
1997'-2015', ~.38", 4 shots per ft					<u> </u>					_	INTERVAL 2015'	,	AMOUNT AND KIND MATERIAL USED 110,250 lbs of sand, 1,711 bbl fluid							
Complete frac fluid information on frac disclosure						sure	report filed		19:	71 -	2013		110,23010	50 100 of build, 1,711 bot fluid						
4/25/2012							•											-		
28.											TION									
Date First Produc	etion		Prod	uction	Method	d <i>(Flo</i>	wing, gas lift, pi	umpin	ıg - Si.	ze an	id type pump,)	Well Status	(Proc	d. or Shu	t-in)				
Date of Test	Date of Test Hours Tested		Choke	Size		Prod'n For Test Period	Oil	Oil - Bbl			as - MCF		Water - Bbl.		Gas - C	Dil Ratio				
Flow Tubing Casing Pressure Calculated 24- Press. Calculated 24-				Oil - Bbl.		<u> </u>	Gas	- MCF	\ <u></u>	Water - Bbl.	•	Oil Gravity - API - (Corr.)			r.)					
29. Disposition of	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
31. List Attachm	ents			*·· *·																
32. If a temporar	y pit was i	used at	the well,	ittach a	a plat w	ith the	e location of the	temp	orary	pit.										
33. If an on-site l	33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
	C 1	,				-,	Latitude	C				,	Longitude	C	, .		NA 77	D 1927 1983		
I hereby certi	΄ Λ				wn on		<i>i sides of this</i> Printed	forn	n is t	rue	and comp	lete	to the best o	t my		_				
Signature C	Spr	il	EPd	1/				ril E	. Pol	ıl	Title R	egul	latory Specia	list	Da	te 4	21-1	2		
E-mail Addre	ss Apri	l.Poh	ıl@chevi	on.cc	om															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo 451'	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 610'	T. Penn. "B"						
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 2029'	T. Penn. "D"						
T. 7 Rivers	T. Devonian_	T. Cliff House3619'	T. Leadville						
T. Queen	T. Silurian	T. Menefee 3778'	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 4368'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota	_						
T.Tubb_	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T	T. Entrada_							
T. Wolfcamp	T	T. Wingate							
T. Penn_	T	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS						

No. 1, from ...4038 '... to ...4823'. No. 3, from ... to
No. 2, from ...610'. ... to4038' No. 4, from ... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	i						
					'		

Submit To Appropriate Two Copies	e District Off	fice												rm C-105				
District I 1625 N. French Dr., Ho	Johbs NM 88		Ene	rgy, N	Ainerals and	tural	Re	Revised August 1, 2011 1. WELL API NO.										
District II									30-045-30540									
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1000 Rio Brazos Rd., A District IV					r.		STATE SEE FED/INDIAN											
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												3. State Oil & Gas Lease No.						
		TION	OR F	RECO	MPLI	ETION REF	POF	RT A	ND	LOG					Mar Sal			
4. Reason for filing:	; ;											Lease Nam LM Barton	e or U	Init Agree	ement Na	me		
	N REPOR	T (Fill in	boxes #	l throu	gh #31 f	or State and Fee	wells	s only))		Ī	6. Well Numb	er:					
☐ C-144 CLOSUI	RE ATTA	CHMEN	T (Fill	in boxes	s#1 thro	ough #9, #15 Da	te Rig	g Relea	ased a	and #32 and/	or	1B						
#33; attach this and t	the plat to														<i>I</i> D JUL			
 Type of Complete NEW WE 		ORKOV	ER 🗆	DEEPE	NING	□PLUGBACK		DIFFE	EREN	NT RESERV	OIR	OTHER	Rec	ompletion	L CON	S. DIL	J.	
8. Name of Operator Four Star Oil & Gas	r s Company											9. OGRID 13	1994		DIST	. 3		
10. Address of Opera	ecialist	7410										11. Pool name Fruitland Coal		ildeat				
332 Road 3100 Az 12.Location U	ztec NM 8 Init Ltr	Section	1	Townsl	hip ·	Range	Lot			Feet from the	he	N/S Line	Feet	from the	E/W L	ine	County	
Surface: D		12		30 N		12 W				660		N	960		W		San Juan	
BH:																		
13. Date Spudded 10/21/2001	14. Date 7		ched	15. D	ate Rig	Released				Date Comple	eted	(Ready to Prod	luce)		. I 7. Elevat T. GR. e		and RKB,	
18. Total Measured 4822'				19. P 4735		k Measured Dep	oth			Was Directi	iona	l Survey Made?	•		<u> </u>		her Logs Run	
22. Producing Interv			etion - T	1		me			19/7	1				IN/A		•		
Fruitland Coal 1997'-2015' CASING RECORD (Report all strings set in well)																		
23. CASING SIZE	: [WEIGH	TIR/E			DEPTH SET	UK	D (K		LE SIZE	ıng	gs set in w		CORD	Δ1.	40UNT	PULLED	
8-5/8"			, K-55					12-1/4"				250	CORD	73.19	100.11	I OLLLD		
4-1/2" 11.6 lb, J			<u> </u>					7-7/8"				592 sx						
24.					LINI	ER RECORD					25.	<u></u> т	'I Q I I'	NG DEC	COBD			
SIZE	TOP		ВОТ	ТОМ	LIINI	SACKS CEMI	ENT	SCF	REEN	1	SIZ					ER SET		
											2-3	3/8"	40	628' E0	TC			
			ــــــــــــــــــــــــــــــــــــــ															
26. Perforation red 1997'-2015', ~.38",			and nun	nber)						ID, SHOT, INTERVAL	FRA	ACTURE, CE AMOUNT A						
	-		0							2015		110,250 lb						
Complete frac fl 4/25/2012	luid infoi	rmation	on fra	ic disci	losure	report filed												
472372012								<u></u>										
28.					1.451					ΓΙΟΝ		1,,,,,,	/P					
Date First Productio	on		Producti	on Meti	10d (<i>F10</i>	wing, gas lift, pi	итріп	1g - S12	e and	d type pump)	,	Well Status	s (Pro	d. or Shul	'-in)			
Date of Test	Hours Tes	sted	Cho	ke Size		Prod'n For Test Period		Oil	- Bbl	[Gas	s - MCF	ı w	ater - Bbl	l,	Gas - C	Dil Ratio	
Figure Trabing	Carina Da		C-1	1		Oil - Bbl.			C	- MCF		Water - Bbl.	Ш.	Lo:1.c		DI (C-	\	
Flow Tubing Press.	Casing Pr	essure		culated 2 r Rate	:4-	O11 - Bb1.		1	Gas ·	- MCF	1	water - Bbi.		On Gra	avity - Al	P1 - (Cor.	r.)	
29. Disposition of G	Gas <i>(Sold, u</i>	sed for fi	iel, vent	ed. etc.)		<u> </u>							30.	Test Witne	essed By			
31. List Attachments	ts																	
32. If a temporary pi	oit was used	at the w	ell, attac	h a plat	with the	e location of the	temp	orary į	oit.									
33. If an on-site buri	rial was use	d at the w	vell, rep	ort the e	xact loc	ation of the on-s	ite bu	ırial:						 				
I hereby certify i	Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 💢	prile	E Por	h			Printed Name Ap	ril E	. Poh	1	Title Re	egul	latory Specia	alist	Dat	te 7-1	13-1	' 2	
E-mail Address April.Pohl@chevron.com																		

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			_	S OR ZONES
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	IMPORTANT	WATER SANDS		
Include data on rate of water	inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet.		
No. 2, from	to	feet.		
No. 3, from	to	feet.	••••	
Ţ	ITHOLOGY RECORD	(Attach additional shee	et if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
					:		