		REVISED
District I	State of New Mexico	Form C-144
1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources Department	July 21, 2008 For temporary pits, closed-loop sytems, and below-grade
District II 1301 W. Grand Ave., Artesia, NM 88210	Oil Conservation Division	tanks, submit to the appropriate NMOCD District Office.
District III	1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the
1220 S. St. Francis Dr., Santa Fe, NM 87505		appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grad	
14 Prop	osed Alternative Method Permit or Clos	ure Plan Application
Type of action:	X Permit of a pit, closed-loop system, below-grade ta	nk, or proposed alternative method
UU rea	Closure of a pit, closed-loop system, below-grade t	ank, or proposed alternative method
, Ker	Modification to an existing permit	
	Closure plan only submitted for an existing permittion below-grade tank, or proposed alternative method	ed or non-permitted pit, closed-loop system,
	pplication (Form C-144) per individual pit, closed-loo	<u> </u>
	of this request does not relieve the operator of liability should operations re- ieve the operator of its responsibility to comply with any other applicable.	•
1		
Operator: Burlington Resources O		OGRID#: <u>14538</u>
Address: PO Box 4289, Farmingto		
Facility or well name: San Juan 32		
	0-045-32253 OCD Permit Numbe	
U/L or Qtr/Qtr: P(SE/SE) Secti		OW County: San Juan
Center of Proposed Design: Latitude Surface Owner: Federal		-107.77884 ºW NAD: X 1927 1983
Surface Owner: E Federal	State Private Tribal Trust or Indian	I Attounent
2		
	7 LI NMAC	
Pit: Subsection F or G of 19.15.1		RCVD NOV 30 '12
Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo	rkover	RCVD NOV 30 '12 OIL CONS. DIV.
Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency 0	rkover Cavitation P&A	RCVD NOV 30 '12 DIL CONS. DIV. DIST. 3
Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency Lined Unlined	rkover Cavitation P&A	RCVD NOV 30 '12 OIL CONS. DIV. DIST. 3
Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency 0 Lined Unlined L String-Reinforced Image: Comparison of the second seco	rkover Cavitation P&A iner type: Thickness mil DLDPE	
Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency 0 Lined Unlined L String-Reinforced Liner Seams: Welded F	rkover Cavitation P&A iner type: Thickness mil LLDPE	
Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency 0 Lined Unlined L String-Reinforced Liner Seams: Welded F .3	rkover Cavitation P&A iner type: Thickness mil DLDPE	· · · · · · · · · · · · · · · · · · ·
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Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency 0 Lined Unlined L String-Reinforced Liner Seams: Welded F .3 Closed-loop System: Subsecc Type of Operation: P&A [rkover Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent)	bbl Dimensions Lx Wx D
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Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wo Permanent Emergency Q Lined Unlined L String-Reinforced Liner Seams: Welded F .3 X Closed-loop System: Subsect Type of Operation: P&A [Drying Pad X Above Group Liner Seams: Welded F 4 Below-grade tank: Subsection Volume: Tank Construction material: [Secondary containment with leak d Visible sidewalls and liner [Liner Type: Thickness [rkover Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE F iactory Other 1 of 19.15.17.11 NMAC bl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther matic overflow shut-off

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	State of New Mexico Energy Minerals and Natural Resources Department	Form C-1 July 21, 20 For temporary pits, closed-loop sytems, and below-grade tables submit to the corresponded NMCCD District Office
 I301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1020 S. St. Ferrais Dec. Sector Fe. NM 87505 	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Pit, Closed-Loop System, Below-Grad	· · ·
.a Prop	osed Alternative Method Permit or Clos	
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Type of action:	X Permit of a pit, closed-loop system, below-grade ta	
	Closure of a pit, closed-loop system, below-grade t	ank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing permitt below-grade tank, or proposed alternative method	ted or non-permitted pit, closed-loop system,
Instructions: Please submit one of	application (Form C-144) per individual pit, closed-loo	n system helaw-grade tank or alternative reage
	of this request does not relieve the operator of liability should operations re	
	lieve the operator of its responsibility to comply with any other applicable	
Operator: ConocoPhillips Compan		OGRID#: <u>217817</u>
Address: PO Box 4289, Farmingt		
Facility or well name: San Juan 32		
· · · · · · · · · · · · · · · · · · ·	0-045-32253 OCD Permit Numbe	۲:
U/L or Qtr/Qtr: P(SE/SE) Section		9W County: San Juan
Center of Proposed Design: Latitud		-107.77884 °W NAD: X 1927 19
Surface Owner: Ederal	State Private Tribal Trust or Indian	n Allotment
Permanent Emergency Lined Unlined I String-Reinforced	rkover Cavitation P&A .iner type: Thickness mil LLDPE Factory Other Volume:	RCVD NOV 28 '1 OIL CONS. DIV HDPE PVC Other DIST. 3 bbl Dimensions L x W x D
Type of Operation: P&A Drying Pad X Above Gro Lined Unlined	notice of intent) und Steel Tanks Haul-off Bins Other	activities which require prior approval of a permit or
4 Below-grade tank: Subsection	bl Type of fluid:	
Volume: Tank Construction material: Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness		omatic overflow shut-off
Tank Construction material: Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness	letection Visible sidewalls, liner, 6-inch lift and auto	

6 <u>Fencing:</u> Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti	tution or chur	ch)
Alternate. Please specify		
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		•
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	deration of app	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	∐Yes □NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site 	Yes	No
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144

Oil Conservation Division

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11 Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.	
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	ļ
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API or Permit	
12	={
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9	
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC	
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
13	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.	
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC	
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC	
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
Quality Control/Quality Assurance Construction and Installation Plan	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Nuisance or Hazardous Odors, including H2S, Prevention Plan	
Emergency Response Plan	
Oil Field Waste Stream Characterization	
Monitoring and Inspection Plan	
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	i
14 <u>Proposed Closure:</u> 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System	
Alternative	
Proposed Closure Method: Waste Excavation and Removal	
X Waste Removal (Closed-loop systems only)	
On-site Closure Method (only for temporary pits and closed-loop systems)	
In-place Burial On-site Trench	
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)	
15.47 1	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure p Please indicate, by a check mark in the box, that the documents are attached.	lan.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)	
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

<u>Waste Removal Closure For Closed-loop Systems That Utilize Above Gro</u> Instructions: Please identify the facility or facilities for the disposal of liquids facilities are required.	<u>Jund Steel Lanks or Haul-off Bins Only:</u> (19.15.17.13.D NMAC) s, drilling fluids and drill cuttings. Use attachment if more than two	2
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #: NM-01-0011 / NM-01-0	010B
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit #: NM-01-005	
Will any of the proposed closed-loop system operations and associated Yes (If yes, please provide the information No		service and
Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirement	appropriate requirements of Subsection H of 19.15.17.13 NM of Subsection I of 19.15.17.13 NMAC	AC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17. Instructions: Each siting criteria requires a demonstration of compliance in the clo certain siting criteria may require administrative approval from the appropriate dis office for consideration of approval. Justifications and/or demonstrations of equive	sure plan. Recommendations of acceptable source material are provided strict office or may be considered an exception which must be submitted t	l below. Requests regarding changes to to the Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the buried waste	3.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS:	Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buri	ed waste	Yes No
 NM Office of the State Engineer - iWATERS database search; USGS; 		
Ground water is more than 100 feet below the bottom of the buried wa	arta initia i	
 NM Office of the State Engineer - iWATERS database search; USGS; 		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any oth	·	
 (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 		
Within 300 feet from a permanent residence, school, hospital, institution, or c	••	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; satel	ine image	
Within 500 horizontal feet of a private, domestic fresh water well or spring th purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection	g, in existence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended.	water well field covered under a municipal ordinance adopted	Yes No
- Written confirmation or verification from the municipality; Written appr Within 500 feet of a wetland		Yes No
- US Fish and Wildlife Wetland Identification map; Topographic map; V	isual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. - Written confiramtion or verification or map from the NM EMNRD-Min	ing and Mineral Division	
Within an unstable area.		Yes No
- Engineering measures incorporated into the design; NM Bureau of Geol	ogy & Mineral Resources; USGS; NM Geological Society;	
Topographic map Within a 100-year floodplain.		Yes No
- FEMA map		
18		
<u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	is: Each of the following items must bee attached to the clo	sure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the a	ppropriate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate re		
Construction/Design Plan of Burial Trench (if applicable) base		
Construction/Design Plan of Temporary Pit (for in place buria		f 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate require		
Confirmation Sampling Plan (if applicable) - based upon the a		ιC
Waste Material Sampling Plan - based upon the appropriate re	quirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling)	ng fluids and drill cuttings or in case on-site closure standards	cannot be achieved)
Soil Cover Design - based upon the appropriate requirements	of Subsection H of 19.15.17.13 NMAC	

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

	Operator Application Certification:
	hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
	Name (Print): DENISE JOURNEY Title: Regulatory Technolian
	Signature: 11/26/2012 e-mail address: Denise. Journey@conocophillips.com Telephone: (505) 326-9556
_	e-mail address:
-	20
	OCD Approval: X Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
	OCD Representative Signature: 500 ALL Kelly Approval Date: 4/30/2012
	Title: DED Permit Number:
	21
	Closure Report (required within 60 days of closure completion); Subsection K of 19.15.17.13 NMAC
	Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
	approved closure plan has been obtained and the closure activities have been completed.
	Closure Completion Date:
	22
l	Closure Method:
1	Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
L	If different from approved plan, please explain.
Ł	23
	Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
	were utilized.
	Disposal Facility Name: Disposal Facility Permit Number:
	Disposal Facility Permit Number:
	Yes (If yes, please demonstrate compliane to the items below)
	Required for impacted areas which will not be used for future service and operations:
	Site Reclamation (Photo Documentation)
	Soil Backfilling and Cover Installation
L	Re-vegetation Application Rates and Seeding Technique
	24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
	the box, that the documents are attached.
	Proof of Closure Notice (surface owner and division)
	Proof of Deed Notice (required for on-site closure)
1	Plot Plan (for on-site closures and temporary pits)
	Confirmation Sampling Analytical Results (if applicable)
	Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number
	Soil Backfilling and Cover Installation
	Re-vegetation Application Rates and Seeding Technique
	Site Reclamation (Photo Documentation)
	Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD I 1927 1983
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	On-site Closure Location: Latitude: Longitude: NAD 1927 1983 25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
	On-site Closure Location: Latitude: Longitude: NAD 1927 1983 25 25 25 25 25 25 26 27 26 27 27 28 29 29 20 20 20 20 20 20 20 20
	On-site Closure Location: Latitude: Longitude: NAD 1927 1983 25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
	On-site Closure Location: Latitude: Longitude: NAD 1927 1983 25 25 25 25 25 25 26 27 26 27 27 28 29 29 20 20 20 20 20 20 20 20

ConocoPhillips Company Closed-loop Plans

Closed-loop Design Plan

COPC's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

COPC's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.

RCVD NOV 30 '12 OIL CONS. DIV. DIST. 3

November 30, 2012

Jonathan Kelly NMOCD Aztec Office Aztec, NM 87410

Jonathan,

Per your request, attached is the revised 1st page of the C-144 permit application for the San Juan 32-9 Unit 282S, referencing Permit #10658.

Thank You,

Denise Journey Regulatory Technician ConocoPhillips (505) 326-9556