District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Title: Engineering Technologist

09/05

Date:

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104
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T

<u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc	-		05	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Suomi	one co		AMENDED REPOR	
	I.	REOUI	EST FO	R ALI	•		ΉΟ	RIZATION	тот	RANSI	PORT	
I. REQUEST FOR ALLOWABLE 1 Operator name and Address Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700						² OGRID Numl 282327			nber	ber		
370 17 th Stree Denver, CO 8	700		³ Reason for Filing Coo NEW WELL				ode/ Effective Date					
⁴ API Number 30 – 045-35		5 Pool South	llup					⁶ Pool Code 5860				
⁷ Property C 39127	ode	8 Pro	1e	Good Times	s I32-2410			9 W	⁹ Well Number 01H			
II. 10 Su	rface L	ocation							·			
Ul or lot no. Section 32		24N 10W		Lot Idn	Feet from the 2215	om the North/South Line SOUTH		Feet from the 300			County San Juan	
11 Bo		ole Locatio										
UL or lot no. L	Section 32	Township 24N	Range 10W	Lot Idn	Feet from the 2176	North/South	1 line	Feet from the 352	East/V WES	West line T	County San Juan	
12 Lse Code S			Gas Connection Date ~9/24/12		¹⁵ C-129 Pern	nit Number	¹⁶ C-129 Effective		Date 17 C-12		29 Expiration Date	
III Oil a	nd Cas	Transpor		4/12								
18 Transpor OGRID	ter	19 Transporter Name and Address								²⁰ O/G/W		
266533		Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119								0		
248440		Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905									О	
		 			D D 1							
6515		Dugan Production Corp. PO Box 420, Farmington, NM 87402									G	
· · · · · · · · · · · · · · · · · · ·												
										#CV	D SEP 7'12	
***	<u>l</u>									OIL	CONS. DIV.	
IV. Well 21 Spud Da		letion Data 22 Ready	Т	²³ TD	²⁴ PBTD ²⁵ Perfo			orations ²⁶ DHC, MC				
07/11/12		8/28/12		8950' MD 4689' TVD			5280'		'-8889'		DIST. 3	
²⁷ Hole Siz		e ²⁸ Casing		g & Tubir	ng Size	²⁹ Depth Set		et 3		30 Sacl	30 Sacks Cement	
12.25"		9.625"		° 36# J55 I	LTC	500'			200 sks		00 sks	
8.5"		7" 26# J		6# J55 LT	rc	5084'		2	218 sks 1 st stage lead; 100 sks 1 st stage ta 200 sks 2 nd stage			
6.125"		4.5" 11.		.6# SB80 LTC		TOL 4856' 5090'-8940'		I	N/A. Set 18 external swellable case packers.		_	
	•	2.375" 4.7# J55 EUE				4437'						
V. Well												
³¹ Date New Oil 8/28/12		32 Gas Delivery D ~9/24/12			Γest Date 8/29/12	34 Test Lengt 24 hours		th 35 Tbg. Pt Avg.				
³⁷ Choke Size 24/64		³⁸ Oil 195		³⁹ Water 320		⁴⁰ Gas 251					41 Test Method Flow Back	
⁴² I hereby cert	ify that th	he rules of the	Oil Conse	ervation D	ivision have		-	OIL CONSERV	VATION	DIVISIO	N	
been complied	with and	that the infor	mation giv	ven above				1 1	^			
complete to the Signature:	vest of i	my knowledge	and belie	i.		Approved by:] .il		9-	14.2012	
Manda Cardo						Church N-						
Printed name!	Cavoto		Title: SUPERVISOR DISTRICT # 9									

Approval Date:

SEP 1 4 2012