Form 3160:5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

7		

SUNDRY NOTICES AND REPORTS ON WELLS  $_{\rm MFN}$   $_\odot$  ' 201 Do not use this form for proposals to drill or to re-enter an

NMNM-97843 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) foi	such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. N/A	
Type of Well Oil Well X Gas Well Other  Name of Operator			N/A 8. Well Na	ame and No. IRAL 28 #3	
XTO ENERGY INC.  3a. Address		3b. Phone No. (include ar	9. API We		
382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey L 845' FSL & 1652'FWL, SESW SEC.28 -T.		505-333-3100	10. Field  BASIN F  W. KUTZ  11. Coun	and Pool, or Exploratory Area RUITIAND COAL PICTURED CLIFFS ty or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	SAN JUA NOTICE, REPORT, OR O		
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off	
Subsequent Report  Final Abandonment Notice	Alter Casing  Casing Repair  Change Plans  Convert to Injectic	Fracture Treat  New Construction  Plug and Abandon  Plug Back	Reclamation Recomplete Temporarily Abandon Water Disposal	Well Integrity  X Other METER  CALIBRATION  VARIANCE	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	lete horizontally, give so formed or provide the I f the operation results in lotices shall be filed on	ubsurface locations and mea Bond No. on file with BLM, a multiple completion or re	sured and true vertical depths /BIA. Required subsequent re ecompletion in a new interval,	of all pertinent markers and zones. eports shall be filed within 30 days a Form 3160-4 shall be filed once	
XTO Energy Inc. would like to required calibration. Due to low volume (			<del>-</del>	<u>-</u>	
for this well semi-annually		. 51	* *		

RCVD JUN 13'12 OIL CONS. DIV. DIST. 3

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY MKJ. Schneide
Approved by ACCEPTED FOR RECORD	Title	Datum 1 2 2012
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	AFMSS
Signature Kutten D. Lynch	Date 6/01/2012	ENTERED
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  KRISTEN D. LYNCH	Title REGULATORY ANALYST	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Well and Notice Remarks

**GENERAL** 

Category

Doc. Number 12KXS0554S	Doc. Type VARI	Case Nu NMNM9784		Type Name 312021 WEST	FARMINGTON
API 300453037900C1 300453037900C2 FACILITY	Well Na WF FEDERAL 2 WF FEDERAL 2 WF FEDERAL 2	8 8	Number 3 3 3	Operato XTO ENERO XTO ENERO XTO ENERO	GY INC
Doc. Number 12KXS0554S	Date <b>06/12/2012</b>	Author KEVIN SCHNEIDER		Subject VARI	Category APPROVAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.