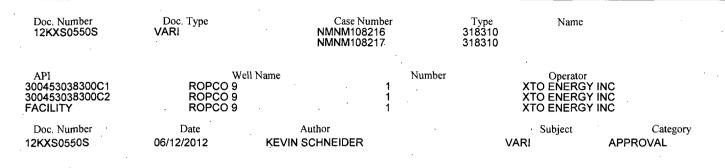
		· ·							
Form 3160-5	UN	ITED STATES				I FO	ORM APPRO	VED	
(August 2007)	DEPARTMENT OF THE INTERIO					OMB NO. 1004-0137			
	BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires July 31, 2010 5 Lease Serial No.			
						Las Lease Seri	al NO.		
_	SUNDRY NOTICES					MSF-0799		na Nama	
	ot use this form for				JN 04 20 1	4	chonee of 11h	je name	
aband	loned well. Use For	m 3160-3 (APD) 10	r such prop	iosais. ⊢armi	naton Field (N/A			
		TE 0//		, uleau o	fland Mana	7. If Unit or C	A/Agreemen	t, Name and/or No	
St	IBMIT IN TRIPLICA	IE - Other Instructio	ons on page	2		N/A		,	
1. Type of Well									
Oil Well X Gas Well Other							8. Well Name and No.		
2. Name of Operator							#1		
XTO ENERGY INC.									
3a. Address 3b. Phone No. (include area code)							9. API Well No.		
382 CR 3100 AZTEC, NM 87410				333- <u>3100</u>		30-045-30383 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							BASIN FRUITIAND COAL		
\$35' FNL & 860' FEL, NENE SEC.09 -T29N -R14W NMPM						TWIN MOUNDS PICTURED CLIFFS			
8						11. County or Parish, State			
0						SAN JUAN	,	NM	
12 0			NCATE NA		OTICE DEDC				
12. C	HECK APPROPRIAT	E BUX(ES) IU INI		TUKE OF N			EKDAIA		
TYPE OF SUE		TYPE OF ACTION							
X Notice of Int	ent	Acidize	Deep	en	Production	n (Start/Resume)	Water	Shut-Off	
Subsequent F	leport	Alter Casing	Fract	ure Treat	Reclamati	on	Well In	legrity	
		Casing Repair	New	Construction	Recomple	te	X Other	METER	
Final Abandonment Notice		Change Plans	Plug	and Abandon	Temporari	ily Abandon	CALIBRA	TION	
		Convert to Injection	on Plug	Back	Water Dis	posal			
13. Describe Proposed or C	ompleted Operation (clear				······	•	VARIANC		
following completion of testing has been comple determined that the final XTO Energy Inc.	which the work will be pe the involved operations. ted. Final Abandonment site is ready for final inspe would like to rea ue to low volume mi-annually	If the operation results i Notices shall be filed on ction.) puest an excepti .	n a multiple co ly after all req on to the	mpletion or requirements, incl Onshore O	completion in a luding reclamation order #5 that	new interval, a l on, have been co at requires	Form 3160-4 completed, and	shall be filed once the operator has Ly meter	
							RCVD JUN 13'12		
							cons. Di	NAME IN A	
							dist. 3		
14. I hereby certify that the for Name (Printed/Typed)	regoing is true and correct								
Name (Printed/Typed) KRISTEN D. LYNCH				REGULAT	IORY ANALYS	т			
Signature Knisten D. Lynch					· · · · · · · · · · · · · · · · · · ·				
				6/01/2012		<u> </u>			
		SPACE FOR FED	ERAL OR	STATE OFF			AFM	<u>55 ″</u>	
Approved by ACC	EPTED FOR REC	ORD .	Tit	e		D	JUN 12	2012	
Conditions of approval, if any, are the applicant holds legal or equitable the applicant to conduct ope	e title to those rights in the su		fy that Off	ice		BY	M/KJ	Echnelder	
Title 18 U.S.C. Section 1001, and fictitious or fraudulent statements	Title 43 U.S.C. Section 1212,		son knowingly a	nd willfully to ma	ike to any departm	ent or agency of th	e United States	any false,	

NMOCD ca

NOVED

Well and Notice Remarks



Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

12-Jun-2012 12:49