		ê. 8							
Form 3160-5		TED STATES	10			F	ORM APPROVED		
(August 2007)		NT OF THE INTERIO	DR L				OMB NO. 1004-0137 Expires July 31, 2010		
BUREAU OF LAND MANAGEMENT						5. Lease Ser	5. Lease Serial No.		
	SUNDRY NOTICES)4 2012	<u>NMM-1015</u> 6 If Indian 4	52 Allottee or Tribe Name		
i	Do not use this form for abandoned well. Use For	proposais to drill (n 3160-3 (APD) for	such propos	sals inctor	n Field Offi	0			
			Bure	au of Lan	<u>d Manago</u>	N/A	CA/Agreement, Name and/or No		
	SUBMIT IN TRIPLICA	FE - Other instructio	ns on page 2			7. If Unit of C N/A	A/Agreement, Name and/or No		
1. Type of Well						N/A			
Oil Well X Gas Well Other						8. Well Name			
2. Name of Operator XTO ENERGY INC.									
3a. Address	·····		3b. Phone No.	(include arec	a code)	9. API Well M 30-045-30	30-045-30712		
382 CR 3100	AZTEC, NM 87410		505-33	3-3100		10. Field and	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL		
	potage, Sec., T., R., M., or Survey . 228' FWL, NWSW SEC.12	• •	м				ITLAND COAL LL PICTURED CLIFFS		
	20 FMH, 14654 DEC.12		11				11. County or Parish, State		
		····				SAN JUAN	SAN JUAN NM		
12.	CHECK APPROPRIATI	E BOX(ES) TO INE	DICATE NATU	JRE OF NO	DTICE, REF	PORT, OR OTH	IER DATA		
ТҮРЕ С	DF SUBMISSION			ТҮРІ	E OF ACTIO	N			
X Notic	ce of Intent	Acidize	Deepen		Product	ion (Start/Resume)	Water Shut-Off		
لیسا		Alter Casing	Fracture	Treat	Reclama	ation	Well Integrity		
Subs	sequent Report	Casing Repair	New Cor	nstruction	Recom	olete	X Other <u>METER</u>		
Final	Abandonment Notice	Change Plans	Plug and	Abandon	Tempor	arily Abandon	CALIBRATION		
		Convert to Injection Plug Back Water Da			isposal VARIANCE				
Attach the Bond following comple testing has been determined that t XTO Energy calibration	to deepen directionally or recomp under which the work will be per- completed. Final Abandonment 1 he final site is ready for final inspe- Inc. would like to rec b. Due to low volume (all semi-annually	formed or provide the F f the operation results in Notices shall be filed on tion.)	Bond No. on file a multiple comp ly after all require on to the Or	with BLM/B oletion or rec ements, inclu nshore Or	BIA. Required completion in iding reclama	d subsequent repo a new interval, a tion, have been c hat requires	rts shall be filed within 30 days Form 3160-4 shall be filed once ompleted, and the operator has s quarterly meter		
					RC	RCVD JUN 13'12			
							OIL CONS. DIV.		
						Uli.			
							DIST. 3		
14. I hereby certify that	t the foregoing is true and correct					<u></u>			
Name (Printed/Type KRISTEN	D. LYNCH	•	Title	REGULAT	ORY ANALY	(ST			
Signature	ten D. Lunch	h	Date 6	5/01/2012	2				
f		SPACE FOR FED	ERAL OR ST	ATE OFFI	ICE USE	•	AFMSS		
Approved by	ACCEPTED FOR REC	ORD	Title			1	JUN 1 2 2012		
	any, are attached. Approval of this not r equitable title to those rights in the sul	ce does not warrant or certi	fy that Office	<u></u>	<u> </u>	·····	k/K.J. Schneider		
Title 18 U.S.C. Section 10	2001, and Title 43 U.S.C. Section 1212, tements or representations as to any ma		son knowingly and v	willfully to mal	ke to any depart	ment or agency of th	ne United States any false,		
neurous or nauquient sta	tements of representations as to any ma	nor within its jurisdiction.							

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NW	IUUU	ca

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Well and Notice Remarks

Doc. Number 12KXS0549S	Doc. Type VARI	Case Nu NMNM101			Туре 312021	Name RICHARD	SON
API 300453071200S1 300453071200S2 ∽FACILITY	Well WF FEDERA WF FEDERA WF FEDERA	12	222	Number		Operator XTO ENERGY XTO ENERGY XTO ENERGY	NC
Doc. Number 12KXS0549S	Date 06/12/2012	Author KEVIN SCHNEIDER				Subject /ARI	Category APPROVAL

Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

12-Jun-2012 12:44