Form 3160*5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 04 2012

5.	Lease Serial No.		
NMM-0207001			
6.	If Indian, Allottee or Tribe Name		

Do not use this form for proposals to drill or to re-enteran mington Field Oiic abandoned well. Use Form 3160-3 (APD) for such proposals of Land Manager 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 N/A 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other WF FEDERAL 25 #2 2. Name of Operator XIO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-30713 382 CR 3100 AZTEC, NM 87410 505-333-3100 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN FRUITLAND COAL HARPER HILL PICTURED CLIFFS 742' FSL & 1306'FEL SESE SEC. 25 (P) -T30N -R14W NMPM 11. County or Parish, State SAN JUAN 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete METER Plug and Abandon Change Plans Temporarily Abandon CALIBRATION Final Abandonment Notice Convert to Injection Plug Back Water Disposal VARIANCE 13.

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

RCVD JUN 13'12 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH	itle RECULATORY ANALYST	
Signature Kristen D. Lynch D	ate 6/01/2012	ENTERED
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	AFMSS
Approved by ACCEPTED FOR RECORD	Title	JUN 1 2 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY LETKA Schneider

Well and Notice Remarks

Doc. Number 12KXS0545S Doc. Type VARI Case Number NMNM0207001 Type 311111 Name MARY C HAGOOD Well Name WF FEDERAL 25 WF FEDERAL 25 Operator XTO ENERGY INC XTO ENERGY INC XTO ENERGY INC Number 300453071300C1 300453071300C2 FACILITY 2 2 2 WF FEDERAL 25 Doc. Number Date Author Subject Category **KEVIN SCHNEIDER** 12KXS0545S 06/12/2012 VARI **APPROVAL**

Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BŁM by writtnen notice.