Form 3160-5 (August 2007)

for this well semi-annually

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

DUDCALIAN	I AND NAARIA ODNAS	ידיז גרי		F		
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS JUN 04 2012					NMN-0468128	
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name	
abandoned well. Use For	m 3160-3 (APD) for	r such proposalsingto	n Field Office	Í		
	<u> </u>		nd Managem	N/A		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or		ne and/or l
				N/A		
1. Type of Well				N/A		
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				FRPC 21 #3		
XIO ENERGY INC.				9. API Well No.		
3a. Address 3b. Phone No. (include area code)			ea code)	30-045-31079		
382 CR 3100 AZTEC, NM 87410 505-333-3100				10. Field and Po		rv Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			BASIN FRUITIAND COAL		.,
762' FSL & 660' FWL, SWSW SEC.21 (M) -T29N -R13W NMPM					HARPER HILL PICTURED CLIFFS	
192 200 d 000 17d, 57on 600.21 (f) 1250 1450 1411					11. County or Parish, State	
				SAN JUAN	ì	MM.
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-O	Off
(22)				`		
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	<u></u>	Well Integrity	
	Casing Repair	New Construction	Recomplete	· [2	X Other	ÆTER_
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon (CALIBRATION	1
	Convert to Injection	on Plug Back	Water Disp	osal _		-
			· · · · · · · · · · · · · · · · · · ·		VARIANCE	
 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 	plete horizontally, give surformed or provide the I f the operation results in Notices shall be filed on	ubsurface locations and mean Bond No. on file with BLM, In a multiple completion or re	sured and true ver BIA. Required su ecompletion in a n	tical depths of all pubsequent reports in terval, a Forn	pertinent markers shall be filed wit m 3160-4 shall b	s and zone thin 30 da se filed on
XTO Energy Inc. would like to req	•			-		
calibration. Due to low volume (less than 100 m	sfd). XIO Energy:	Inc. propose	s to calibra	ate the met	er

RCVD JUN 13'12 OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH	Title REGULATORY ANALYST		
Signature Kusten D. Lynch	Date 6/01/2012	ENTERED	
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE	AFMSS	
Approved by ACCEPTED FOR RECORD	Title	DatfUN 1 2 2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY MKJ. Schneider	

Well and Notice Remarks

Doc. Number 12KXS0553S	Doc. Type VARI	Case NMNM0	Number 468128	31	Type Name 1111 HAGOOD	
API 300453107900S1 FACILITY	F-RPC 21 F-RPC 21		3 3	Number	Operator XTO ENERGY INC XTO ENERGY INC	
Doc. Number 12KXS0553S	Date 06/12/2012	Author KEVIN SCHNEIDE	R		Subject VARI AF	Category PROVAL

Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.