Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

154 Lease Serial No.

INDRY	NOTICES	ΔND	REPORTS	ON	WELLS	

NMM-102886 Farmington Fiel 6 of Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals3ureau of Land Management 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 N/A 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other WF FEDERAL 11 #4 2. Name of Operator XIO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-32267 382 CR 3100 505-333-3100 AZTEC, NM 87410 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN FRUITLAND COAL HARPER HILL PICTURED CLIFFS 1850' FSL & 1865'FEL SEC.11 -T30N -R14W NMPM 11. County or Parish, State San Juan 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete METER Change Plans Plug and Abandon Temporarily Abandon CALIBRATION Final Abandonment Notice Plug Back Convert to Injection Water Disposal VARIANCE 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

> RCVD JEA 13'12 OIL COMS. DIV.

> > DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
KRISTEN D. LYNCH	Title REGULATORY ANALYST	
Signature Kriten D. Lunch	Date 6/01/2012	ENTERED
O THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	AFMSS
Approved by ACCEPTED FOR RECORD	Title	94N 1 2 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY AYKJ Ochneider

Well and Notice Remarks

Doc. Number 12KXS0539S	Doc. Type VARI	Case N NMNM102			Type 312021	Name		
API 300453226700C1 300453226700C2 FACILITY	WF FEDE WF FEDE WF FEDE	RAL 11	4 4 4	Number		Operator XTO ENERGY XTO ENERGY XTO ENERGY	Y INC Y INC	
Doc. Number 12KXS0539S	Date \ 06/12/2012	Author KEVIN SCHNEIDER			V	Subject /ARI	APPF	Category ROVAL

Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.