Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHMDDV	NOTICES	AND	DEDODES	ON	AB/ELL	•
SUNDRY	NOTICES	ANII	REPORTS	()N	WHILL	

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5.	Lease Se	erial No.	•				
75	1-06-1	.034					
6	If Indian	Allottee	or T	ribe	Name	,	_

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				UTE MOUNTAIN UTE TRIBE		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or N/A <		
Type of Well Oil Well				8. Well Name a UTE INDIAN 9. API Well No	SB#1	
3a. Address 3b. Phone No. (include area code)				30-045-33760		
382 CR 3100 AZTEC, NM 87410	505-333-3100		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					UTE DOME PARADOX	
	T32N -R14W NMP			11. County or	NM	
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Acidize Alter Casing Casing Repai Final Abandonment Notice Convert to In		Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple	te ly Abandon	Water Shut-Off Well Integrity X Other METER CALIERATION VARIANCE	
Describe Proposed or Completed Operation (clearly	v state all pertinent detail	le including estimated starti	ng date of any nr	onosed work and	approximate duration there	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter. for this well semi-annually

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ACCEPTED FOR RECOR

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
KRISTEN D. LYNCH	Title REGULATORY ANALYST
Signature Kritten D. Lunch	Date 9/28/2012
THIS SPACE FOR FEDERAL	. OR STATE OFFICE USE
Approved by	Title MGC Date /1/19/12
Conditions of approval printy, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable the those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

