

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 15 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 800' FNL & 1120' FEL, Sec. 34, T27N, R4W

5. Lease Serial No.

SF-080675

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-4 Unit Com

8. Well Name and No.

San Juan 27-4 Unit Com 137

9. API Well No.

30-039-22376

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/11/12 Notified Brandon Powell/OCD (W.Weatherford/BLM onsite) of plug change. Csg tested, ready to pull CBL. Requested permission to combine plugs 2, 3, 4,& 5. Verbal approval rec'vd.

10/12/12 Notified B.Powell/OCD (W.Weatherford/BLM onsite). Plug 6 has good cmt. Requested permission to not perf. Verbal approval rec'vd.

The subject well was P&A'd on 10/16/12 per the above notifications and the attached report.

**RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

11/15/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 15 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NRCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 27-4 Unit Com #137

October 16, 2012
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800' FNL and 1120' FEL, Section 34, T-27-N, R-4-W
Rio Arriba County, NM
Lease Number: SF-080675
API #30-039-22376

Plug and Abandonment Report Notified BLM and NMOCD on 10/1/12

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 5712' to 5396' to cover the Mesaverde top.
- Plug #2** with 122 sxs (143.96 cf) Class B cement inside casing from 4624' to 3750' to cover the Charca and Pictured Cliffs top.
- Plug #3** with 72 sxs (84.96 cf) Class B cement from 3794' to 3421' to cover the Intermediate shoe and liner top.
- Plug #4** with 64 sxs (75.52 cf) Class B cement from 2390' to 2193', squeeze 26 sxs outside, 10 sxs below 28 sxs on top of CR to cover the Fruitland, Kirtland, Ojo Alamo, tops.
- Plug #5** with 130 sxs (153.40 cf) Class B cement from 295' to surface.
- Plug #6** with 24 sxs Class B cement found cement down 4' in annulus and install P&A marker.

Plugging Work Details:

- 10/9/12 MOL and RU. Check well pressures: tubing 175 PSI, casing 145 PSI and bradenhead 0 PSI. RU blow down lines. Pump 30 bbls down tubing to kill well. ND wellhead. NU BOP. X-over to 2-3/8" pipe rams. PU on tubing. LD tubing hanger. POH and tally 48 stands. SI well. SDFD.
- 10/10/12 Check well pressures: tubing 100 PSI, casing 100 PSI and bradenhead 0 PSI. Blow well down. Pump 30 bbls down to kill well. Finish POH and tally 92 stands (5731') LD 19 joints, 1-3' marker joints, 1 joint, 1-SN with exp.ck and notch collar. Total tally 204 joints 2-3/8" EUE tubing 6354'. PU A-Plus watermelon mill. TIH with 92 stands to 5730'. POH with 91 stands LD 2 joints. PU 4.5" Select Tools CR and set at 5712'. Pressure test tubing to 1000 PSI, OK. Circulate well clean with 220 bbls of water. Pressure test 4.5" liner and 7" casing to 800 PSI, OK. SI well. SDFD.
- 10/11/12 Check well pressures re-test casing to 800 PSI, OK. Spot plug #1 with TOC at 5396'. LD tubing to 4616'. Stand back 74 stands, LD setting tool. RU Bluejet wireline. Ran CBL from 5400' to surface. Found TOC at 3230'. B. Powell, NMOCD and W. Weatherford, BLM approved procedure change. TIH to 4624'. Spot plug #2 with TOC at 3750'. SI well. SDFD.
- 10/12/12 Open up well; no pressures. TIH tag cement at 3794'. Spot plug #3 with TOC at 3421'. PU A-Plus 7" casing scraper. TIH to 2340'. Perforated 3 HSC holes at 2390'. SI well.

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Plugging Work Details (continued):

10/15/12 Open up well; no pressures casing on vacuum. Establish rate at 2 bpm at 0 PSI. PU 7" Select Tools CR TIH and set at 2338'. Establish rate at 1 bpm at 1000 PSI. Spot plug #4 with TOC at 2193'. LD all tubing and setting tool. Perforated 3 HSC holes at 295'. Establish circulation out bradenhead and circulate well clean. Spot plug #5 with TOC at surface. SI well. SDFD.

10/16/12 Open up well; no pressures. Tag cement at 29' in 7" casing. ND BOP. Dig out wellhead, issue Hot Work Permit. Cut off wellhead. Found cement down in annulus 4'. Spot plug #6 and install P&A marker. RD and MOL.

Wanda Weatherford, BLM representative, was on location.

Jim Yates, Synergy representative, was on location.