

RECEIVED

Form 3160-5
(August 2007)

NOV 28 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1820' FSL & 1570' FWL, Sec. 4, T29N, R5W

5. Lease Serial No.

SF-081114

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit 103

9. API Well No.

30-039-22467

10. Field and Pool or Exploratory Area

Gobernador Pictured Cliffs

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/26/12 Notified Troy Salyers/BLM & Brandon Powell/OCD. Set CIBP @ 3376', ran CBL. CBL showed ratty cmt @ 2800', good bond @ 2550' & ratty cmt 1413'-1513'. Requested permission to perf higher than 1413'-1513' or set inside plug. Verbal approval rec'd.

The subject well was P&A'd on 10/30/12 per the above notification and the attached report.

RCVD DEC 3 '12
OIL CONS. DIV.
DIST. 3

Small Rec CBL
12-4-12

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

11/27/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

NOV 30 2012

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 29-5 Unit 103

October 30, 2012
Page 1 of 1

1820' FSL and 1570' FWL, Section 4, T-29-N, R-5-W
Rio Arriba County, NM
Lease Number: SF-081114
API #30-039-22467

Plug and Abandonment Report
Notified NMOCD and BLM on 10/22/12

Plug and Abandonment Summary:

- Plug #1** pump 26 sxs (30.60 cf) Class B cement inside casing from 3376' to 2432' to cover the Pictured Cliffs, Fruitland Coal, Kirtland and Ojo Alamo tops.
- Plug #2** pump 43 sxs (50.74 cf) Class B cement inside casing from 1513' to 1027' with 29 sxs outside 12 sxs below and 2 sxs above CR to cover the Nacimiento top.
- Plug #3** pump 88 sxs (103.84 cf) Class B cement inside casing from 191' to surface to cover the surface casing shoe.
- Plug #4** with 16 sxs Class B cement to top off casing.
- Plug #5** with 28 sxs Class B cement found cement 2-7/8" casing 12' from surface 3' from surface behind 2-7/8" casing x 8-5/8" casing and install P&A marker.

Plugging Work Details:

- 10/24/12 Road rig and equipment to location. SDFD.
- 10/25/12 RU equipment. Check well pressures: No tubing, casing 480 PSI and bradenhead on vacuum. RU relief lines. RIH with 2-7/8" gauge ring to 3396'. POH. PU 2-7/8" CIBP and RIH to 3376' set. NU BOP. X-over to 1-1/4" tubing equipment. Pressure test casing and BOP to 1000 PSI. SI well. SDFD.
- 10/26/12 Open up well; no pressures. Function test. RU Bluejet Wireline. Ran CBL from 3376' to surface. Ratty cement. Tally and TIH with 1-1/4" workstring. On joint #26, PU slips to RIH, caught tubing in slips, shut down. Finish tally. PU total 103 joints and tag CIBP at 3376'. Attempt to pressure test, establish circulation. Spot plug #1 with TOC at 2432'. Perforated 3-1/8" Bi-wire holes at 1513'. Establish rate of 2 bpm at 750 PSI. RIH with wireline CR to 1086', worked softly, could not pass. POH LD CR and setting tool. RIH with 2-7/8" gauge ring and made it to 1086'. Work back and forth, got to 1102'. SI well. SDFD.
- 10/29/12 Open up well; no pressures. RIH with gauge ring to 1103'. POH. RIH with impression block, made to 1103' and pushed to 1107'. Wait on orders. S. Mason, BLM and B. Powell, NMOCD approved procedure change. RIH with DHS CR and set at 1100'. Establish circulation. Spot plug #2 with TOC at 1027'. Perforated 3 1-1/8" bi-wire holes at 191'. Establish circulation. Spot plug #3 with TOC at surface. SI well. SDFD.
- 10/30/12 Open up well; no pressures. Tag top of cement at 131'. Establish circulation. Top off casing with 16 sxs of Class B cement. ND BOP and dig out wellhead. Perform Hot Work Permit. Cut off wellhead. Found cement in 2-7/8" casing 12' from surface and 3' from surface behind 2-7/8" x 8-5/8" casing. Spot plug #5 and Install P&A marker. RD & MOL.

Larry Pixley, BLM representative, was on location.
Teddy Rodriguez, COCP representative, was on location.
Johnny Cole, COCP representative, was on location.