

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 15 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-078999

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 31-6 Unit

8. Well Name and No.

San Juan 31-6 Unit 231A

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-27410

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1905' FNL & 490' FWL, Sec. 27, T31N, R6W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/18/12 Notified Brandon Powell/OCD (G.Clayton/BLM). Set CR @ 2883', ran CBL from 2883' to surface. TOC @ 222'. Requested permission to PU, circ to surface, circ back out BH to surface. Verbal approval rec'vd.

The subject well was P&A'd on 10/19/12 per the above notification and attached report.

**RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

11/15/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 31-6 Unit 231A

October 19, 2012
Page 1 of 1

1905' FNL and 490' FWL, Section 27, T-31-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-078999
API #30-039-27410

Plug and Abandonment Report Notified NMOCD and BLM on 10/15/12

Plug and Abandonment Summary:

- Plug #1** pump 29 sxs (34.22 cf) Class B cement inside casing from 2882' to 2732' to cover the Fruitland Coal. Intermediate shoe and liner top.
- Plug #2** pump 53 sxs (65.24 cf) Class B cement inside casing from 2532' to 2257' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 30 sxs (35.4 cf) Class B cement inside casing from 1183' to 1022' to cover the Nacimiento top.
- Plug #4** pump 97 sxs (114.46 cf) Class B cement inside casing from 272' to surface with 53 sxs inside 7" casing and 44 sxs into annulus squeezed 8 sxs to cover the surface casing shoe.
- Plug #5** with 36 sxs Class B cement found cement 6' down in 7" casing, cement at surface and install P&A marker.

Plugging Work Details:

- 10/16/12 Road rig and equipment to location. Check well pressures: tubing 0 PSI, casing 145 PSI and bradenhead 0 PSI. Open up well blow and down to 0 PSI. X-over to rod tools. PU on string unseat pump. LD 22' polish rod, 1-2' x 3/4" pony, 1-4 3/4" pony, 1-8' x 3/4" pony, 115 plain rods, 1 pump. ND wellhead. NU BOP. Perform function test. PU on 2-3/8" production string LD tubing hanger. TOH and tally 44 stands, flush joints on bottom. SI well. SDFD.
- 10/17/12 Check well pressures: tubing 100 PSI, casing 100 PSI and bradenhead 0 PSI. LD 1 joint 2-3/8" tubing, 12 joints FL-45 tubing, 1 f-nipple, 1 - 2-3/8" gas anchor 1- 2-3/8" bull plug. PU 1-7" string mill and round trip with 94 joints tubing to 2883', LD 7" string mill. PU 7" DHS CR TIH set CR at 2882'. Pressure test to 1000 PSI, 0 PSI bled off in 10 minutes. Sting out of CR. Circulate well clean. Pressure test casing to 800 PSI for 10 min. RU Bluejet Wireline. Ran CBL from 2882' to surface. Top of cement at 222'. RD Bluejet. RIH open-ended with 94 joints 2-3/8" tubing 1-10' sub to 2882'. SI well. SDFD.
- 10/18/12 Open up well; no pressures. Circulate well. Spot plug #1 with TOC at 2732', #2 with TOC at 2257' and #3 with TOC at 1022'. Perforate 3 HSC holes at 220'. Spot plug #4 with TOC at surface. LD joints tubing. Wash up. Squeeze to surface plug with 400 PSI shut in pressure. SI well. SDFD.
- 10/19/12 Open up well; no pressures. Tag top of cement in 7" 10' down from ground level. ND BOP. Cut off and remove 4" production lines. Dig out wellhead. Monitor well for gas. Cut off wellhead. Found cement down 6' in 7" casing. Spot plug #5 and install P&A marker. RD & MOL.

Gail Clayton, BLM representative, was on location.
Teddy Rodriguez, COCP representative, was on location.