болого така Form 3160-5 (November 1994) Dl	UNITED STATES EPARTMENT OF THE IN	FERIOR REC		OM	RM APPROVED 3 No. 1004-0135 res July 31, 1996	
	URÉAU OF LAND MANAG Y NOTICES AND REPORT		2.4 2012	5. Lease Serial No Jicarilla Contra	.5	
Do not use th	nis form for proposals to II. Use Form 3160-3 (APD)	drill or reenter an		6. If Indian, Allott		
	n. Oser onn sroo-s (ArD)		A (1) (1)	Jicarilla Apach		
SUBMIT IN TRIPI	LICATE – Other instru			'7.' If Unit or CA/A	greement, Name and/or No.	
X Oil Well Gas Well	8. Well Name and	No.				
2. Name of Operator					Martin Whittaker #61	
3a. Address	Elm Ridge Exploration Co., LLC 3a. Address 3b. Phone No. (include area code)					
	PO Box 156, Bloomfield, NM 87413			30-043-20781 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.		505-632-3476		S. Lindrith Gallup Dakota		
990' FNL X 1850' FWL				11. County or Parish, State		
"B" Sec. 21-T23N-R4W				Sandoval Cou	nty, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT,	OR OTHER DA	ГА .		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	 Acidize Alter Casing Casing Repair Change Plans 	Deepen Fracture Treat New Construction Rlug and Abandon	Reclamation Recomplete	Abandon	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
 Describe Proposed or Completed Opera If the proposal is to deepen directiona Attach the Bond under which the work Following completion of the involved or Testing has been completed. Final A determined that the site is ready for final insp EIm Ridge Exploration request 	Ily or recomplete horizontally, give will be performed or provide the perations. If the operation results bandonment Notices shall be filed perion.)	subsurface locations and meas Bond No, on file with BLM, in a multiple completion or re only after all requirements, i	ured and true vertica /BIA. Required sub: completion in a new ncluding reclamation,	al depths of all pertin sequent reports shall I interval, a Form 316 have been completed	ent markers and zones. e filed within 30 days 0-4 shall be filed once , and the operator has	
	•		Notify NMC	CD o 4 hrs	RCVD NOV 2'12	
	• ¹		notify NMC prior to b opera	eginning	OIL CONS. DIV. DIST. 3	
-			· •• •			
	hances plug dow	in to 5000	1			
 I hereby certify that the foregoing Name (Printed/Typed) 	s true and correct	Title				
	Mackey		Administ	trative Manage	r	
Signature	~	Date	Octol	ber 19, 2012		
	THIS SPAC	EFOR FEDERAL OR ST	ATE USE			
Approved by Original S	igned: Stephen Mason	Title		Date	OCT 2 9 2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or ec- which would entitle the applicant to cond	d Approval of this notice does no uitable title to those rights in the s			·····		
Title 18 U.S.C. Section 1001, makes it a fraudulent statements or representations <i>(Instructions on reverse)</i>			department or agen	cy of the United Sta	tes any false, fictitious or	

NMOCD γ

Plugging Program for Martin Whittaker #61:

Plug 1: TOOH with rods and 2-3/8" tubing. TIH to 6834. Spot 51 sx balanced plug to bring top of cement to 6202', to cover top of Dakota and lower perforations.

Plug 2: PU to 5481'. Spot 12 sx balanced plug from 5481-5381' to cover 100' across top of upper perforations.

Plug 3: Perf 4 holes at 4946'. Set 4-1/2" cement retainer at 4896'. Squeeze below retainer with 44 sx, and spot 4 sx above retainer to cover top of Mancos, inside and outside.

Plug 4: PU to 4083'. Spot 12 sx balanced plug from 4083-3983' to cover 100' across top of Mesaverde.

Plug 5: PU to 3392'. Spot 12 sx balanced plug from 3392-3292' to cover 100' across top of Chacra (per NMOCD).

2064

Plug 6: Spot 43 sx balanced plug from 2607-2080' to cover top of Pictured Cliffs, Fruitland, and Ojo Alamo.

Plug 7: Perf 4 squeeze holes at 928'. Set 4-1/2" retainer at 878'. Squeeze below retainer with 44 sx, and spot 4 sx on top of retainer to cover 100' across top of Nacimiento.

Plug 8: Perf 4 squeeze holes at 291'. Tie on to 4-1/2" casing. Establish rate through perforations. Pump 110 sx down 4-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 4-1/2" casing.

Remediate location per regulatory agencies' conditions of approval.

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Martin Whitaker #61

L

Field:South Lindrith Gallup-Dakota

Elevation: 7042' GR

TD: 6890' KB **PBTD:** 6887' KB

Completed: 9/16/85

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement	
12-1/4"	9-5/8"	32#	J-55	241'	206 ft ³ (Circ.)	
7-7/8"	4-1/2"	11.6#	K-55	6888'	Stg 1: 567 ft ³ ;Stg 2: 1181 ft ³ (DV@4701') ⁽¹⁾	
$^{(1)1st}$ stage TOC at 5180' (CBL) 2^{nd} stage TOC at 1100' (TS)						

(''1st stage TOC at 5180' (CBL). 2[™] stage TOC at 1100' (TS)

Tubing Record: 2-3/8" tubing set at 6663'.

Rod Record: 2x1-1/4x6x8x12 RHAC pump, 1x3/4" rod, 180x3/4" rods, 81x7/8" rods, 2x8' rod subs.

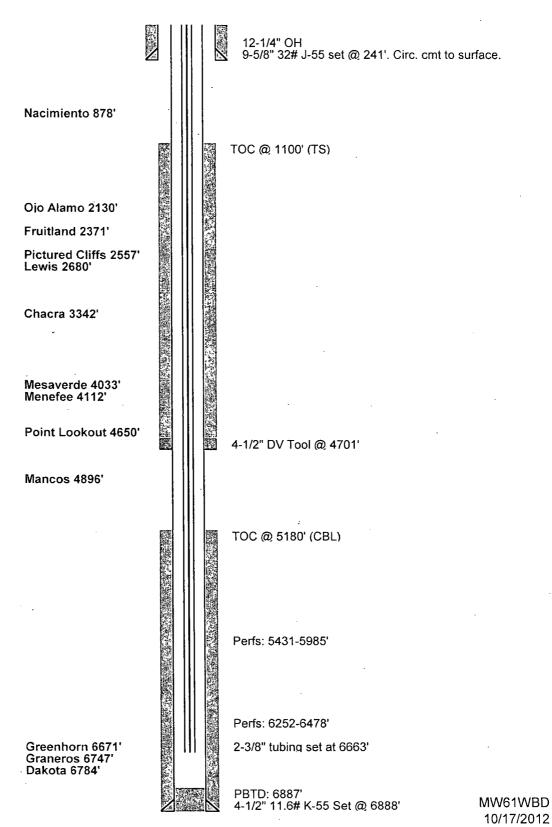
Formation Tops:

Nacimiento	878'
Ojo Alamo	2130'
Fruitland	2371'
Pictured Cliffs	2557'
Lewis	2680'
Chacra	3342'
Mesaverde	4033'
Menefee	4112'
Point Lookout	4650'
Mancos	4896'
Greenhorn	6671'
Graneros	6747'
Dakota	6784'

Perforation Record: 5431-5448, 5557-5622', 5800-5985, 6252-6478'

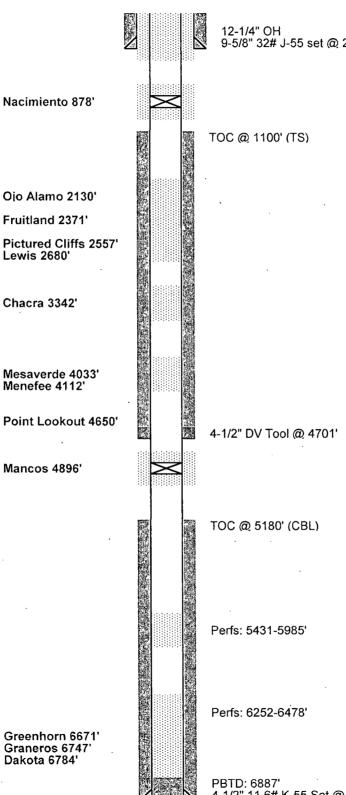
Wellbore Diagram Martin-Whitaker #61 NW/4 Sec. 21, T23N, R4W Sandoval County, NM API #30-043-20784

Before



Wellbore Diagram Martin-Whitaker #61 NW/4 Sec. 21, T23N, R4W Sandoval County, NM API #30-043-20784

After



12-1/4" OH 9-5/8" 32# J-55 set @ 241'. Circ. cmt to surface.

PBTD: 6887' 4-1/2" 11.6# K-55 Set @ 6888'

MW61WBD 10/19/2012

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 61 Martin Whittaker

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2064'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.