Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No. 9 3255

Temporarily Abandon

Water Disposal

SUNDRY NOTICES AND REPORTS ON WELLS NM 11089 Do not use this form for proposals to drill or reenter and to field (Girlf Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals: Land Management 7. If Unit or CA/Agreement, Name and/or N SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well Gas Well 8. Well Name and No. Name of Operator Tenneco Federal #1 9. API Well No. Running Horse Production Co. Address 3b. Phone No. (include area code) 30-045-22788 505.327.4892 10. Field and Pool, or Exploratory Area PO Box 369, Igancio, CO Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal & Gallegos Farmingto 800' FSL & 800' FWL, Section 8, T26N, R12W 11. County or Parish, State San Juan, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Deepen Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

X Plug and Abandon

Plug & abandon the Tenneco Federal #1 on 11/12/2012 as follows:

Final Abandonment Notice

Change Plans

Convert to Injection

Spot 13 sx (15.34 cf - 2.73 bbls) of Class "G" w/ 0.25#/sx of cello-flake cement from 1158'. WOC for 3 hrs. TIH & tag TOC at 723' KB. Lay down tubing. RU directly to 2-7/8" casing and bull-head 35 sx (41.30 cf - 7.35 bbls) of Class "G" cement w/ 0.25#/sx of cello-flake & 3% CaCl2 down casing through Farmington perfs. Held 300 psi after shutting down pumps. No pressure or flow out braden head. After 30 mins still no pressure or flow out braden head. Hole standing full of cement. Cut off well head & install P&A marker, P&A witness by Gail Clayton w/ BLM.

Running Horse plans to drill a replacement well and is requesting that the surface equipment be allowed to remain on location until the new well is drilled and completed at which time it will be moved (if necessary) and the unused portion of the location will be re-claimed.

RCVD DEC 3'12 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
John C. Thompson		Agent / Engineer	
Signature	Date		
Jac. Am		November 8, 2012	
THIS SPACE FOR	R FEDERAL OR ST	ATE USE	B D AD S A
Approved by	Title	Date	NUV 3 U 2012
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		,	CASSAGIOM HETO CHICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States factitious or fraudulent statements or representations as to any matter within its jurisdiction.