

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 13 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to abandon a well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Indian, Allottee or Tribe Name
Navajo

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Nacogdoches Oil & Gas Inc.3a. Address
816 North Street, Nacogdoches TX. 759613b. Phone No. (include area code)
936-560-4747

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 28 27N 19W

660/5-w

5. Lease Serial No.
NOG-8104-11178. Well Name and No.
Navajo AS-19. API Well No.
30-045-2448410. Field and Pool, or Exploratory Area
Beautiful Mountain11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-02-2012- Plug #1-Pumped 18 Sks, Type 2 Cement @ 15.6 ppg from 3675'-3474'.

8-03-2012-Tagged TOC @ 3306'. Tested Casing to 530#, Passed. Pumped 22 Sks, Type 2 Cement @ 15.6 ppg from 3306'-3016'.

8-13-2012-Tagged TOC @ 2994'. Plug #2-Pumped 21 Sks, Type 2 Cement @ 15.6 ppg from 2994'-2740'.

8-16-2012-Plug #3-Pumped 8 Sks of Type 2 Cement @ 15.6 ppg from 2031'-1931'. Plug #4- With Squeeze holes shot @ 1545', RIH with 4.5"

Packer, Set Packer @ 1535'. Mix and Pump 16 Sks, Type 2 @15.6 ppg through squeeze holes to 1395', annulus.

8-17-2012- Tag TOC @ 1538'. Mix and Pump 11Sks, Type 2 Cement from 1538'-1339' Inside Plug.

8-23-2012- Surface Plug-Mix and Pump 111 Sks, Class B @ 15.8 ppg for outside/inside plug from 215' to surface.

Cut off surface and production casing, install P&A marker.

RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Allen

Title Production Engineer

Signature

Date

11/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

NOV 19 2012

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD