

**RECEIVED**Form 3160-3  
(August 2007)**NOV 28 2012**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management**UNDARY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

**ConocoPhillips Company**

## 3a. Address

**PO Box 4289, Farmington, NM 87499**

## 3b. Phone No. (include area code)

**(505) 326-9700**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit N (SESW), 745' FSL & 1590' FWL, Sec. 13, T30N, R13W**

## 5. Lease Serial No.

**NMNM-0546**

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

**Maddox B Federal 2**

## 9. API Well No.

**30-045-30333**

## 10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

## 11. Country or Parish, State

**San Juan, New Mexico**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☒ Plug and Abandon☐ Temporarily Abandon☐ Water Disposal

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/1/12 Notified Brandon Powell/OCD (W.Gage/BLM onsite) of plug change. Requested permission to combine plugs 1&2, both balance plugs, 50' between. Will PT tbg & csg & bring up to 1512' (FC). Verbal approval rec'vd. Perf'd surface plug @ 230', can't sqz. CBL (1/27/01) shows TOC @ 120'-130'. Requested permission to perf @ 110', run tbg @ 280', circ to surface. Verbal approval rec'vd.**

The subject well was P&A'd on 11/2/12 per the above notifications and attached report.

**RCVD DEC 3 '12  
OIL CONS. DIV.  
DIST. 3**

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**Title **Staff Regulatory Technician**

Signature

Date

**11/27/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

## Approved by

Title

Office

**NOV 30 2012****FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Maddox B Federal 2**

November 2, 2012  
Page 1 of 1

745' FSL and 1590' FWL, Section 13, T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NMNM-0546  
API #30-045-30333

## **Plug and Abandonment Report** Notified NMOCD and BLM on 10/29/12

### **Plug and Abandonment Summary:**

- Plug #1** pump 27 sxs (31.86 cf) Class B cement inside casing from 1812' to 1457' to cover the Fruitland Coal top.
- Plug #2** pump 24 sxs (28.32 cf) Class B cement inside casing from 564' to 248' to cover the surface casing shoe, Kirtland and Ojo Alamo tops.
- Plug #3** pump 44 sxs (51.92 cf) Class B cement 18 sxs (21.24 cf) in 4.5" casing, 26 sxs (30.68 cf) in annulus from 236' to surface with 300 PSI left on well.
- Plug #4** with 28 sxs Class B cement found cement at surface in 4.5" casing and install P&A marker.

### **Plugging Work Details:**

- 10/30/12 Road rig and equipment to location. SI well. SDFD.
- 10/31/12 Check well pressures: tubing 0 PSI, casing 100 PSI and bradenhead 0 PSI. RU A-Plus valves and relief lines. TOH. LD 6', 2', 4' pony rods, 73 - 3/4" rods, 2 sinker bars. 6' guided pony and rod pump. ND wellhead. TOH and tally. 29 stands 2-3/8" tubing, LD 6' sub, 3 joints, SN, MA to 1941'. PU 4.5" string mill. TIH to 1843'. LD 1 joint TOH, LD string mill. SI well. SDFD.
- 11/1/12 Check well pressures: casing 15 PSI, bradenhead 0 PSI. Blow well down, function test BOP. PU 4.5" DHS CR and TIH. Set CR at 1812'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressures test casing to 800 PSI, OK. B. Powell, NMOCD and W. Gage, BLM approved procedure change. Spot plug #1 with TOC at 1457'. Establish circulation. Spot plug #2 with TOC at 248'. Perforated 3 HSC holes at 230'. Attempt to get circulation with 2 bbl pressured up to 1500 PSI. Establish rate of 0.5 bpm at 800 PSI. Attempt to reverse down bradenhead pressured up to 1000 PSI no rate. B. Powell, NMOCD and S. Mason, BLM approved procedure change.
- 11/2/12 Open up well; no pressures. Tag top of cement with tally tape at 10'. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #4 and install P&A marker. RD & MOL.

Walter Gage, BLM representative, was on location.  
Jimmy Morris, MVCI representative, was on location.