

(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 19 2012 SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Farmington Abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit I (NESE), 1535' FSL & 1145' FEL, Sec. 31, T31N, R8W

5. Lease Serial No.

NMSF-078387

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Howell D 352S

9. API Well No.

30-045-31986

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/22/12 Notified Charlie Perrin/OCD (D.Priddy/BLM onsite). Perf'd @ 182'. Requested permission to move up 10' & perf again. Verbal approval rec'd.

The subject well was P&A'd on 10/23/12 per the above notification and attached report.

RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

11/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON FIELD OFFICE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCOD PV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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Howell D 352S

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1535' FSL and 1145' FEL, Section 31, T-31-N, R-8-W
San Juan County, NM
Lease Number: NMSF-078387
API #30-045-31986

Plug and Abandonment Report Notified BLM and NMOCD on 10/16/12

Plug and Abandonment Summary:

- Plug #1** with 29 sxs (34.22 cf) Class B cement inside casing from 2818' to 2668' to cover the Fruitland top.
- Plug #2** with 55 sxs (64.9 cf) Class B cement inside casing from 2095' to 1810' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 609' to 454' to cover the Nacimiento top.
- Plug #4** with 90 sxs (106.2 cf) Class B cement inside casing from 194' to surface, 53 sxs in annulus circulated good cement out bradenhead, 37 sxs in 7" casing circulated good cement to cover the surface casing shoe.
- Plug #5** with 8 sxs (9.44 cf) Class B cement to top off casing.
- Plug #6** with 36 sxs (42.48 cf) Class B cement found cement 25' down in 7" casing and install P&A marker.

Plugging Work Details:

- 10/16/12 Rode rig and equipment to location. SDFD.
- 10/17/12 Re-spot rig and RU. ND 3" line from wellhead. Install 29- 5000# x 2" flange. Check well pressures: tubing 60 PSI, casing 60 PSI and bradenhead 0 PSI. RU blow down line and blow down well to 0 PSI. ND wellhead. NU BOP. Pump jack in way of rig floor. Will move in a.m. SI well. SDFD.
- 10/18/12 Check well pressures: tubing 0 PSI, casing 60 PSI and bradenhead 0 PSI. TOH and tally 2-3/8" tubing 88 joints, 1-3' sub, 2 joints, 1 collar. PU 7" scraper. TIH with 45 stands, 1 joint, 1-2' sub, 1-8' sub, 1-10' sub. Tag 5.5" liner at 2859'. LD 20' subs, 1 joint. TOH with 45 stands, LD 7' scraper. PU 7" Select Oil Tool CR. TIH and set at 2818'. Pressure test to 250 PSI. Pressure test to 1000 PSI. Ran out of water. SI well. SDFD.
- 10/19/12 Open up well; no pressures. Bradenhead on vacuum. Establish circulation. Pressure test casing to 800 PSI. RU Basin Wireline. Ran CBL from 2818' to surface. PU 3' plugging sub. Wait on orders. Spot plug #1 with TOC at 2668'. SI well. SDFD.
- 10/22/12 Open up well; no pressures. Spot plug #2 with TOC at 1810' and #3 with TOC at 454'. RU Basin Wireline. Perforated 3 HSC holes at 182'. Pressure test to 800 PSI. Wait on orders. Perforated 3 HSC holes at 170'. Establish rate of 2.5 bpm at 500 PSI. Circulate well clean. Spot plug #4 with TOC at surface and top off with 8 sxs. Pressure up and squeeze 0.5 bbl of water, locked up at 500 PSI. SI well. SDFD.

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10/23/12 Open up well; no pressures. ND BOP and dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Bradenhead annulus full of cement, 7" casing down 25'. Spot plug #6 and install P&A marker. RD & MOL.

Darrell Priddy, BLM representative, was on location.

Robert Trujillo, COPC representative, was on location.