

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 <div style="border: 1px solid black; padding: 2px; display: inline-block;"> CONFIDENTIAL </div>																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																					
5. Lease Name or Unit Agreement Name Good Times I32-2410																																					
6. Well Number: 01H RCVD SEP 7 '12																																					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																					
OIL CONS. DIV.																																					
8. Name of Operator Encana Oil & Gas (USA) Inc.																																					
9. OGRID 282327 DIST. 3																																					
10. Address of Operator 370 17 th Street Suite 1700 Denver, CO 80202																																					
11. Pool name or Wildcat South Bisti - Gallup																																					
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared																																					
30. Test Witnessed By Mark Nelson																																					
31. List Attachments Hydraulic Fracturing Fluid Product Component Information Disclosure																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																					
Latitude Longitude NAD 1927 1983																																					

A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Amanda Cavoto Printed Name Amanda Cavoto Title Engineering Technologist Date 09/05/12
E-mail Address amanda.cavoto@encana.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 226'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 341'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 765'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1050'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 1856'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2458'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3479'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3637'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4447'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4182'.....to.....4751'..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	341	341	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcaniclastic sediments Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD) Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra) Coastal plain non-marine (Menefee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal Regressive, progradational near-shore marine shoreface sandstone (PNLK) Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP).				
341	1050	709					
1050	2458	1408					
2458	3479	1021					
3479	3637	158					
3637	4751 TVD	1114					