

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-039-21657		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Shipley RCVD NOV 19 '12					
				6. Well Number OIL CONS. DIV. #2 DIST. 3					
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add WLGD perforations									
8. Name of Operator Energen Resources Corporation				9. OGRID Number 162928					
10. Address of Operator 2010 Afton Place, Farmington, NM 87401				11. Pool name or Wildcat West Lindrith Gallup/Dakota					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface:	G	33	24N	03W		1840	FEL		
BH:	same								
13. Date Spudded 8/14/1978	14. Date T.D. Reached 7/26/1978	15. Date Rig Released 11/15/12		16. Date Completed (Ready to Produce) 11/14/12		17. Elevations (DF & RKB, RT, GR, etc.) 7050' GL			
18. Total Measured Depth of Well 7516' MD		19. Plug Back Measured Depth 7444' MD		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run SCBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6335'-6375' West Lindrith Gallup/Dakota									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24# K-55	328'	12-1/4"	350 sx		none			
4-1/2"	10.5&11.6 K-55	7494'	7-7/8"	860 sx TOC:400'		none			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
None					2-3/8", 4.7#, J-55	6456'			
26. Perforation record (interval, size, and number) 6335'-6375', 3 spf, .46", 120 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				6335'-6375'		13 bbls 15% HCL, 71,567 gal 17 cp			
						65 Quality Delta 200, 5000#-40/70			
						sand & 84000#-20/40 sand			
28. PRODUCTION									
Date First Production 11/15/12		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 11/15/12	Hours Tested 12	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 0 bbls	Gas - MCF 0 mcf	Water - Bbl. 170 bbls	Gas - Oil Ratio		
Flow Tubing Press. n/a	Casing Pressure 550#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Anna Stotts</i>		Printed Name Anna Stotts		Title Regulatory Analyst		Date 11/16/12			
E-mail address astotts@energen.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy -	T. Canyon	T. Ojo Alamo	2586' T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2720' T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2988' T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4561' T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4663' T. Madison
T. Queen	T. Silurian	T. Point Lookout	5005' T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5350' T. McCracken
T. San Andres	T. Simpson	T. Gallup	6075' T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	7146' T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7161' T. Chacra 3830'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology