*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010.

•		WELL	OWIPLETI	UN UR RE	COMPL	ETION REPO	JULI STATE	The man	5. Lease Serial No.	SF-07903	25
- T CW "		Oil Well	X Gas V	Vall I	Dry	Other			6. If Indian, Allotte		
Ia. Type of Wellb. Type of Completio	on; X	New Well	Work		Deepen	Plug E	ack 🗀 I	MOH-13 2012	o. If fildfall, Allotte	e of Tribe Ivallie	
b. Type of Completio	ni	INEW WEIL	LJ WOLK	L_	Deepen	L ring t	мек Ц	MOA. TO T	7. Unit or CA Agr	eement Name an	nd No.
•		Other:						· — and Off	THE NAME	- 76-300	
2. Name of Operator							Earl	nington Field Un	Lease Name and	Well No.	_
<u>.</u> , ,			Conoco	Phillips Cor	mpany		Fair	nington Field Off Lof Land Manag	ellici	Scott Federa	al 6P
3. Address					3a. Phone	No. (include area	code ITEO	3 CH 1-2211	9. API Well No.		
	O Box 4289, Farmi						<u>(505) 326-9</u>	700		30-039-310	010-00C1
 Location of Well (R) 	eport location clearly and	in accordance	with Federal r	requirements)*					10. Field and Pool	or Exploratory	
, 44			TINI	T N (CE/CM)	12601 ECT	C. 10071 F33/F			II Can T D N	Basin Dako	
At surface			UNI	T N (SE/SW),	1200 FSL	& 100/ FWL			11. Sec., T., R., M	URFACE: SEC:	
									I	BOTTOM: SEC:	
At top prod. Interva	al reported below				UNIT L (I	W/SW), 1750' F	SL & 730' FV	/L	12. County or Par	ish	13. State
										•	•
At total depth						FSL & 730' FWL				Arriba	New Mexico
14. Date Spudded	0/1/2010	15. Dat	e T.D. Reache		16. Da	te Completed	[w] n (D 10 10 10 10 10 CDC	17. Elevations (D)		agi ven
	8/14/2012		9/5/20			D & A		to Prod. 10/23/2012 GRS	_l	6720' GL / 673	2, KB
18. Total Depth:	MD	777	I .	Plug Back T.I	ر.:	MD	7748'	20. Depth Bridge Plug Se	t:	MD	
21 Time F1 9. C	TVD	758.				TVD	7554'	22 Wee		TVD	Von (Suhmit and India)
21. Type Electric & C	Other Mechanical Logs Rui		•					22. Was well cored?		X No	Yes (Submit analysis)
		•	GR/CCL/CBL	•				Was DST run?		X No	Yes (Submit report)
		.,						Directional Survey?		No X	Yes (Submit copy)
23. Casing and Liner I	Record (Report all strings	set in well)				l Ct	C	. N CCI 9-	Cl. Val	1	
Hole Size	Size/Grade	Wt. (#/ft.) Top ((MD)	Bottom (MI		Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	, 	347'		n/a	101sx-Type I-II	29bbls	Surface	4bbls
8 3/4"	7" / J-55	23#	0		5091'		n/a	640sx-Premuim Lite	233bbls	Surface	55bbls
6 1/4"	4 1/2" / L-80	11.6#	0)	7768'		n/a	216sx-Premuim Lite	78bbls	4080'	n/a
									KCAI		
		<u> </u>							OIL	CONS. DI	[\
24 Tubing Bassed										DIST. 3	• 7 •
24. Tubing Record Size	Depth Set (MD)	Pac	ker Depth (MD	D) Si	ize	Depth Set (M	<u>n</u>	Packer Depth (MD)	Size	Depth Set (MD	Packer Depth (MD)
2 3/8", 4.7#, L-80	7656'	1 40	n/a	"		Depail Set (W.	-	Tacker Depth (MD)	Size	Depth Set (MD	r acker Depth (MD)
25. Producing Interval	·				2	6. Perforation R	lecord				
	Formation		Тор		tom		Perforate		Size	No. Holes	Perf. Status
A)	Lower Daktoa		7577'		10'			<u>PF</u>	.34"	38	open
B) C)	Upper Daktoa		7486'	75	58'		18	PF	.34"	12	open
(C) (D)	. Total								+	50	
	eatment, Cement Squeeze,	etc.									
	Depth Interval		T.:					Amount and Type of Material		 -	
			Acidize w/	10bbls of 15%	HCL. Fra	c'd w/ 39,858gals	70% Slickwa	ter N2 Foam w/ 39,724# of 20	/40 Brady sand. Tota	1 N2: 2,480,300SC	CF.
	7486' - 7710'										
					_						
28. Production - Inter		1		- I.a.u	1				·		
Date First	Test Date		Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	fethod	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1		_
10/23/2012 GRS	10/29/2012	Ihr.		0/boph	33/mc	/h trace/bwp	h n/a	n/a		FLOW	ING
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.		Rate	BBL	MCF	BBL	Ratio				
		1			1*						·
1/2"	SI-123psi	SI-920psi		0/bopd	792/mc	f/d 3/ bwpd	n/a		SH	UT IN	
28a. Production - Inte	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	Method	
Produced	1 con Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 Todaction P		
=			ar ear								
					ļ						·
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL ·	Ratio				

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NOV 26 2012

FARMINGTON FIELD OFFICE BY_T__Salyers____

RMOCD

Pe

28b. Production	ı - Interva	1 C					-		, 		
Date First.	Test Da		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Pre	SS.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI		Press.	Rate	BBL	MCF	BBL	Ratio			
				Provence							
28c. Production			lv.	lm .	lon	10	122	Total	10	In it is a set of	
Date First Produced	Test Da	te	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
	·		resied	PERSONAL PROPERTY OF THE PERSONAL PROPERTY OF							• .
Choke	Tbg. Pro	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI		Press.	Rate	BBL	MCF	BBL	Ratio		•	
	21										
29. Disposition	of Gas (S	olid, used	for fuel, v	ented, etc.)							N
							TO RE	SOLD			
30. Summary o	f Porous 2	Zones (Inc	lude Aquif	ers):			TOBE	SOLD	31. Formation	on (Log) Markers	
		-	-	ontents thereof:				st,			
including der recoveries.	oth interva	ıl tested, c	ushion use	d, time tool oper	n, flowing ar	id shut-in pre	essures and		Ì		
recoveries.											
				.					}	,	Тор
Formatio	n	Тор	'	Bottom		Descript	tions, Conte	nts, etc.	1	Name	Meas. Depth
Ojo Alam	no	2306	5'	2465'	ļ		White, cr-gr ss	<u> </u>	1	Ojo Alamo	2306'
Kirltand	1	2465	5'	2816'			_	gry, fine-gr ss.		Kirltand	2465'
Fruitland	, l	2816	,	3147'	Dhanian	and about	am ailta liaht	-med gry, tight, fine gr ss.		Fruitland	2816'
		3147		3307'	Dk gry-gry		y, fine grn, tig			Pictured Cliffs	3147'
Lewis			3582'			w/ siltstone st			Lewis	3307'	
Huerfanito Be	entonite	3582	l l	4036	 -		vaxy chalky b	-		Huerfanito Bentonite	3582'
	·					,	, ,			•	
Chacra	1	403	6'	0	Gry f	n gm silty, gla	uconitic sd sto	one w/ drk gry shale		Chacra	4036'
.Mesa Ver	rde			4880'		Light gry, me	d-fine gr ss, c	arb sh & coal		Mesa Verde	0
Menefe	е	4880	יט	5481'		Med-dark gr	y, fine gr ss, c	arb sh & coal		Menefee	4880'
Point Look	cout	548	1,	5898'	Med-light gr	y, very fine gr	ss w/ frequen formation	t sh breaks in lower part o	of .	Point Lookout	5481'
Mancos	1	589	- 1	6555'		D	ark gry carb s	h.		Mancos	5898'
					Lt. gry to b			s & very fine gry gry ss w/	,		,
Gallup		655		7373'		irı	reg. interbed s	ih.	1	Gallup	6555'
Greenho	1	737	1	7430'			alc gry sh w/ t			Greenhorn	7373'
Granero	os	743	u	7485'	Lt to dark g			w/ pyrite incl. w/ pyrite incl thin sh band	is	Graneros	7430'
Dakota	ı	748	5'				y Y shale brea			Dakota	7485'
Morriso				J	Interb	ed grn, brn &	red waxy sh &	t fine to coard grn ss		Morrison	
32. Additional	remarks (include pi	ugging pro		anco Mesav	erde, Basin	Dakota & l	Basin Mancos commi	ingle well und	ler DHC4536.	
									3		**
								•			
											•
										•	
33. Indicate w	hich items	have bee	n attached	by placing a che	ck in the app	propriate box	ces:				
X Electrica	1/Machan	ical Lone	(1 full cat r	ea'd)		☐ Geol	logic Report	, <u> </u>	T Report	Directional S	ornev
A Electrica	wicciian	icai Logs	(1 iuii seti	cqu.)		П	logic repon		11 Report	Directional Si	iii vey
Sundry N	Notice for	plugging	and cemen	t verification		Core	Analysis	Otl	ner:		
34. I hereby ce	ertify that	the forego	oing and att	ached information	on is comple	te and correc	et as determ	ined from all available	records (see	attached instructions)*	
Name	(please p	rint)		Arl	een Kellywo	ood :		Title		Staff Regulatory Tech.	
Signat	ture		arle	en Kall	yw.	L_		Date	11/13	112	
Title 19 II C C	Section	1001 and	Title 43 II	S.C. Section 121	2 make it a	crime for an	v person ka	owingly and willfuller	to make to any	y department or agency of the U	nited States any
				presentations as	-					,parament of agency of tile O	

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL C	OMPLETIC	N OR RE	COMPLETI	ION REPO	ORT AND	AOA	13 2012	5. Lease Serial No.	SF-079035	<u> </u>
la. Type of Well		Oil Well	X Gas We	:II	Dry	Other	F			6. If Indian, Allotte	e or Tribe Name	<u></u>
b. Type of Completic	n: X	New Well	Work C)ver	Deepen	Plug B	տԻaiլը։ Ureau d	សាឡដែ of La	an Field Office and Managem	7. Unit or CA Ag	eement Name and	No.
		Other:							and managetti	IMMN	1- 76389	
2. Name of Operator			ConocoP	hillips Con	npany					8. Lease Name and	Well No. Scott Federal	
3. Address					3a. Phone No.	•				9. API Well No.		
	O Box 4289, Farmi Report location clearly and			nivements)*		(505) 326-	9700		10. Field and Pool		10-00c3
4. Education of Well (1)	eport todation electry and	m accordance		jan ememsj						-	Blanco Mesave	rde
At surface			UNIT	N (SE/SW),	1260' FSL & 1	887' FWL					1., on Block and Surv	
											SURFACE: SEC: 17 BOTTOM: SEC: 17	
At top prod. Interv	al reported below				UNIT L (NW/S	SW), 1750' FS	SL & 730' F	WL		12. County or Par		13. State
At total depth 14. Date Spudded		15 Dat	e T.D. Reached	IT L (NW/S	W), 1750' FSL -				-	17. Elevations (D	Arriba F RKR RT GL*	New Mexico
	8/14/2012	10. 54.	9/5/2012	2		D&A	X Read	y to Pro	d. 10/18/2012 GRS	Tr. Dievations (Di	6720' GL / 6735'	KB
18. Total Depth:	'MD •-	7777	7' [19.]	Plug Back T.E).:	MD	7748'	20). Depth Bridge Plug Set:	-	MD	
	TVD	7583				TVD	7554'				TVD	
21. Type Electric & (Other Mechanical Logs Rui	`	,					22				es (Submit analysis)
		(GR/CCL/CBL						Was DST run?			es (Submit report)
22 Casing and Lines I	Record (Report all strings	cat in wall)		*				!_	Directional Survey?	•	No X	(es (Submit copy)
	1	[D) F	(2.07)	Stage (Cementer		No. of Sks. &	Slurry Vol.	T	
Hole Size	Size/Grade	Wt. (#/ft.		(D) E	Sottom (MD)	D	epth		Type of Cement	(BBL)	Cement top*	Amount Pulled
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32,3# 23#	0		5091'		n/a n/a		101sx-Type I-II 640sx-Premuim Lite	29bbls 233bbls	Surface Surface	4bbls 55bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7768'	- 	1/3		216sx-Premuim Lite	78bbls	4080'	n/a
					-						MIIU 28 '	2
										OIL	CONS. DIL	¶ <u>.</u>
24. Tubing Record		<u> </u>				!	I	-		<u> </u>	DIST. 3 	1
Size	Depth Set (MD)	Pac	ker Depth (MD)	Si	ze I	Depth Set (ME))	Pa	icker Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Interval	7656'	l	n/a		26.	Perforation Re	20254					L
23. Froducing filterval	Formation		Тор	Bot		1 Citoration IX	Perforat	ed Inter	val	Size	No. Holes	Perf. Status
A)	Point Lookout		5482'	574				SPF		.34"	25	open
B)	Upper Mancos Total		5052'	52	17'		1:	SPF		.34"	25 50	open
C) D)											30	
27. Acid, Fracture, Ti	eatment, Cement Squeeze,	etc.										
	Depth Interval		Acidize w/ 10	lbbls 15% He	I. Acid Frac	'd w/ 37 464 c	2a) 70% Slic		nt and Type of Material N2 Foam w/ 100,482# of	20/40 Brady sand	Total N2: 1 418 700	SCF
	5482' - 5745'		reduze w	70013 1570 11	DDAcio. Trac	u 117 57,404 g	5at 70 70 One	Mater		20/40 Diady Sand.	101111112. 1,410,700	ser.
	5052' - 5277'		Acidize w/ 1	Obbis 15% H	CL Acid. Frac	'd w/ 19,278 g	gal 70% Slic	kwater	N2 Foam w/ 46,090# of 2	0/40 Brady sand. T	otal N2: 722,700SC	F
				• •	•							
											,	
28. Production - Inter Date First	Test Date	Ноигѕ	Test	Oil	Gas	Water	Oil Gravity		Gas	Production N	fethod	
Produced	Tout Bate	1 1	Production	BBL	MCF	BBL	Corr. API		Gravity	1100000000	101104	
10/18/2012 GRS	10/29/2012	1hr.		0/boph	22/mcf/h	2/bwph	n/a	ı	n/a		FLOWI	VG
Choke	Tbg. Press.	Csg.	24 H r.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				_	
1/2" 28a Production - Into	SI-123psi	SI-920psi		0/bopd	523/mcf/d	48/ bwpd	n/:	1		SH	UT IN	
Date First	Test Date	Hours	Гest	Oil	Gas	Water	Oil Gravity		Gas	≥roduction I	Method	
Produced		rested	?roduction	ЗВĻ	MCF	3BL	Corr. API		Gravity			
Choke	Гbg, Press.	Usg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	3BL	Ratio					
	SI											

*(See instructions and spaces for additional data on page 2)

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NOV 26 2012

Farmington field office By_T;__Salyans





28b. Production	- Interval C										
Date First Test Date Hours		1	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
	,	<u> </u>	ZELOGINE >								
Choke Size	Tbg. Press. Csg. 24 Hr. Flwg. Press. Rate		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		•		
3120	SI	Tress.	- MANGE -	BBE	Mei	BBE	Ratio				
No. Desderation	Internal D	<u> </u>			_l			<u> </u>			
28c. Production Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	• 1	
Produced			Production	BBL	MCF	CF BBL	Согт. АРІ	Gravity			
		1									
Choke	Tbg. Press.	Csg.	24 I·Ir.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>		
ize	re Flwg. Press.		Rate	BBL	MCF	BBL	Ratio				
	SI							İ			
9. Disposition	of Gas (Solid, use	d for fuel, v	vented, etc.)								
•						TO PI	SOLD				
0. Summary of	f Porous Zones (Ir	clude Aqui	fers):			10 11	LSOLD	31. Format	tion (Log) Markers	· · · · ·	
								İ			
-	ortant zones of po th interval tested,	-					st,	-			
recoveries.			, 1551 open	,	m pi	00 und					
	•									•	
		1						 		Тор	
Formation	n To	р	Bottom		Descrip	tions, Conte	nts, etc.		Name	Meas. Depth	
Ojo Alam	10 230	16'	2465'			White or or o		-	Oio Alama	<u> </u>	
Kirltand			2816'			White, cr-gr s: dded w/tight.			Ojo Alamo 2306 Kirltand 2465		
Fruitland				Gry sh interbedded w/tight, gry, fine-gr ss.							
		3307'	Dk gry-gry		gm siits, iignt ry, fine grn, tij	-med gry, tight, fine gr ss oht ss	1	Fruitland Pictured Cliffs	2816' 3147'		
Lewis					hale w/ siltstone stingers			Lewis	3307'		
Huerfanito Ber	ntonite 358	32'	4036'	White, waxy chalky bentonite				Huerfanito Bentonite	3582'		
Chacra	40'	36'	0	Gay 6	n ara siltu. Ala	uganitia od atr	one w/ drk gry shale		Chacra	4036'	
		4880'	l Giyî		ed-fine gr ss, c	= -		Mesa Verde	0		
Menefee	48	30'	5481'			y, fine gr ss, c			Menefee	4880'	
				Med-light gr			t sh breaks in lower part	of			
Point Look		- 1	5898'		_	formation			Point Lookout	5481'	
Mancos	589	78	6555'	Lt erv to b		ark gry carb s icac eluac silt	h. s & very fine gry gry ss w	,]	Mancos	5898'	
Gallup	65:	55'	7373'	21. 5.7 10 0	ir	reg, interbed s	h.		Gallup -	6555'	
Greenhor			7430'			alc gry sh w/ 1			Greenhorn	7373'	
Graneros	s 74:	30'	7485'	Lt to dark g		fossil & carb calc sl sitty ss	w/ pyrite incl.w/ pyrite incl thin sh band	is	Graneros	7430'	
Dakota		35'				y Y shale brea			Dakota	7485'	
Morrison 32. Additional i	n remarks (include ¡	olugging pro	ocedure).	Interb	ed grn, brn &	red waxy sh &	fine to coard grn ss	Morrison ·			
			This is a Bla	inco Mesav	erde, Basin	Dakota &	Basin Mancos comm	ingle well un	der DHC4536.		
		en attached	hy placing a cha-	ck in the an-	oronriate bo	vec.					
3 Indicate wh	nich iteme have ba	on attached		ov in me abl	-	xes. logic Report	: □ DS	T Report	Directional Sur	vey	
	ich items have be l/Mechanical Logs	(1 full set i	req'd.)				I		hand.		
X Electrical					Cor	e Analysis	Ot	her:		-	
X Electrical Sundry N	I/Mechanical Logs	and cemen	t verification	on is comple					attached instructions)*	-	
Sundry N	VMechanical Logs Notice for plugging rtify that the foreg	and cemen	t verification		te and corre		ined from all available		attached instructions)*	***************************************	
X Electrical Sundry N 34. I hereby cer	I/Mechanical Logs	and cemen	t verification	een Kellywo	te and corre				attached instructions)* Staff Regulatory Tech.		
X Electrical Sundry N 34. I hereby cer	V/Mechanical Logs Notice for plugging Tify that the foreg	and cemen	t verification		te and corre		ined from all available		•		

_____ 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RESEVED

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

			BUKE	AU OF LE	IND MAIN.	AGEMEN	11	0.00	ທ 4 ດ 20012		Expires: July 31,	2010
		WELL	COMPLETIC	ON OR RE	COMPLET	ION REPO	ORT AND)// (6)	¥ 13 2012	5. Lease Serial No.	SF-07903:	
la. Type of Well		Oil Well	X Gas W		Dry	Other			gton Field Offic Land Manager	★ If Indian Allotte	o or Tribe Name	
b. Type of Completio	n: X	New Well	Work (Deepen	H Dlug B	Faii	ותוח	gton Field Only	no. Il findiali, Allotte	e of The Name	
o. Type of Completio	п	I New Men	LI WORK	Jver	Беереп	L. Plug b	Direa	Sof	Eand Manager	7 Unit or CA Age	eement Name and	i No
		Other:							·	7. GIII GI CA AGI	● A	1140,
		Other.	 							Need	<u>CA</u>	
2. Name of Operator			C	Lillian Com						8. Lease Name and		1. CD
			ConocoP	hillips Con							Scott Federa	1 6 P
Address	O Day 4200 Earne	: NIN	£ 07400		Phone No.			0700		9. API Well No.	20 020 210	10 4
	O Box 4289, Farmi						(505) 326-	-9/00		10 17 17 17 1		10-0062
4. Location of Well (R	eport location clearly and	ı ın accoraano	e wiin reaerai re	quirements)*						10. Field and Pool		
A 4			TINIT	31 (CE (C)1)	12/01/201	0071 EVVI				11 C T D 1	Basin Manco	
At surface			UNII	H (SE/SW),	1260' FSL & 1	00/ FWL				, , , ,	1., on Block and Sur	•
											URFACE: SEC: 1 BOTTOM: SEC: 1	
At top prod. Interve	al raported below				UNIT L (NW/S	SWA 17501 E	ET & 720' G	ZVÍ		12. County or Par		13. State
At top prod. titterv	ai reported below				OIIII E (IIII	311 J, 1730 E.	217 OK 120 L	11114		12. County of Par	1511	15. State
At total depth		•	TJN	HT L (NW/SV	V), 1750' FSL	& 730' FWI.				Rio	Arriba	New Mexico
14. Date Spudded		115 D	ate T.D. Reached		16. Date C					17. Elevations (DI		New prexico
-	8/14/2012	1.5. 2.	9/5/201	2	1.5.	D&A	X Read	dy to Pi	rod. 10/22/2012 GRS	· ·	6720' GL / 6735	' KR
18. Total Depth:	MD	77		Plug Back T.D	<u> </u>	MD	7748'					
16. Total Depth.	TVD	758		riug back 1.D		TVD	7748 7554'	i	20. Depth Bridge Plug Set:		MD TVD	
						TVD	7334					
21. Type Electric & C	Other Mechanical Logs Ru	in (Submit co	by of each)						22. Was well cored?			Yes (Submit analysis)
			GR/CCL/CBL						Was DST run?		X No	Yes (Submit report)
									Directional Survey?		No X	Yes (Submit copy)
23. Casing and Liner F	Record (Report all strings	set in well)										
	1	1				Stage (Cementer		No. of Sks. &	Slurry Vol.		1
Hole Size	Size/Grade	Wt. (#/f	t.) Top (N	1D) B	lottom (MD)	_	epth	ŀ	Type of Cement	(BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		347'	1	n/a		101sx-Type I-II	29bbls	Surface	4bbls
8 3/4"	7" / J-55	23#	0		5091'	1	n/a		640sx-Premuim Lite	233bbls	Surface	55bbls
6 1/4"	4 1/2" / L-80	11,6#	0		7768'	, ,	n/a	T	216sx-Premuim Lite	78bbls	4080'	n/a
										RCU	NOU 29	10
										OTI	CONS. DI	1
			<u> </u>							-74-		Υ [
24. Tubing Record											D151.3	
Size	Depth Set (MD)	Pa	cker Depth (MD)	Siz	te I	Depth Set (MI	D)		Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7656'		n/a									
Producing Interval						Perforation R						
	Formation		Тор	Bott			Perfora		erval	Size	No. Holes	Perf. Status
A)	Lower Manocs		6761'	690				SPF		.34"	54	open
B)	Upper Mancos		6530'	669	90'		3	SPF		.34"	51	орел
C)	Total									ļļ.	105	
D)										l		
27. Acid, Fracture, 17	eatment, Cement Squceze	e, etc.	-						100 010 11			
	Depth Interval		E 11 /5	NO. 1204 N. F.		122 (12 12	0011111		ount and Type of Material			
			Frac'd W/ 5,	Jugai 20# X-L	ink Pre Pad w	/ 32,640 gai 2	0# A_Link /	/0% N	2 Foam w/ 150,442# of 20/4	io Brady sand. Tot	al N2: 2,172,400SC	F.
	6761' - 6908'											
	6530' - 6690'		Frac'd w/ 5,0	00gal 20# X-L	ink Pre Pad w	/ 42,588 gal 2	0# X-Link 7	70% N	2 Foam w/ 153,513# of 20/4	10 Brady sand. Tot	al N2: 2,006,400SC	F.
			1									
· · · · · · · · · · · · · · · · · · ·												
28. Production - Inter	val A		·									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	y	Gas	Production N	fethod	
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	1		
			1 .									
10/22/2012 GRS	10/29/2012	Ihr.	975	0/boph	20/mcf/h	2/bwph	n/:	a	n/a	1	FLOWI	NG
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status	<u> </u>		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
		1		1	_	_	1				_	
1/2"	SI-123psi	SI-920psi		0/bopd	488/mcf/d	45/ bwpd	n/s	a		SH	UT IN	
28a. Production - Inte	rval B											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	у	Gas	Production N	1ethod	
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			
	1		P 22 18 30				1					
	ļ			ļ					ļ		· · · · · · · · · · · · · · · · · ·	
Choke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		1			

ACCEPTED FOR RECORD

NOV 26 2012

FARMINGTON FIELD OFFICE

THE STREET

*(See instructions and spaces for additional data on page 2)



28b. Production	n - Interva	al C												
Date First			Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced.	Produced.		Tested Produ		BBL	MCF	BBL	Corr. API	Gravity					
								1						
Choke	Tbg. Pr	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	. L				
Size	Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio						
	SI						1							
00 0 1		1.5	<u> </u>			l	_l							
28c. Production Date First	n - Interva		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Test Da	atC	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Troduction Method				
Choke	Tbg. Pr	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Size	1 " 1 1			BBL	MCF	BBL	Ratio	ļ						
	SI		1		1		-							
29. Disposition	n of Gas (Solid, used	l for fuel, v	ented, etc.)	<u> </u>	l								
				•			TO DI	e cor p						
30. Summary c	of Porous	Zones (Inc	lude Aquif	ers):			10 81	E SOLD	31. Formation	on (Log) Markers				
o. Buillinary c	or r orous	2201103 (1110	rudo riquii	o.b).						(208)				
Show all imp	portant zo	nes of por	osity and c	ontents thereof:	Cored inter	vals and all	drill-stem tes	st,						
	pth interv	al tested, c	ushion use	d, time tool oper	n, flowing ar	nd shut-in pr	essures and							
recoveries.														
	1				Γ					. .	Тор			
Formatio	on]	Тор	,	Bottom		Descrip	tions, Conte	ents, etc.		Name				
			_							Meas. De				
Ojo Alar		2306		2465'			White, cr-gr s			Ojo Alamo 2306'				
Kirltan	d	2465	5'	2816'		Gry sh interbe	dded w/tight,	gry, fine-gr ss.	•	Kirltand	2465'			
Fruitlan	nd	2816	_{5'}	3147'	Dk gry-gry	carb sh, coal,	grn silts, light	t-med gry, tight, fine gr	r ss.	Fruitland	2816'			
Pictured C	Cliffs	• 3141	7'	3307'	""		ry, fine grn, ti	2.00		Pictured Cliffs	3147'			
Lewis	i	3301	7'	3582'	Shale w/ siltstone stingers			1	Lewis	3307'				
Huerfanito Be		3582	i	4036'	White, waxy chalky bentonite					Huerfanito Bentonite	3582'			
						•								
Chacra	a	4036	5'	0	Gry	n grn silty, gla	auconitic sd sto	one w/ drk gry shale		Chacra	4036'			
Mesa Ve	erde			4880'	Light gry, med-fine gr ss, carb sh & coal				Mesa Verde	0				
Menefe	ee	4880	יי	5481'		Med-dark gr	y, fine gr ss, c	earb sh & coal		Menefee	4880'			
					Med-light g	ry, very fine gr	r ss w/ frequen	nt sh breaks in lower pa	art of					
Point Lool	kout	548	- 1	5898'			formation			Point Lookout	5481'			
' Manco	os	5898	3'	6555'			Dark gry carb s			Mancos	5898'			
Gallup	.	655:	,	7373'	Lt. gry to b		iicac gluac silt: тед. interbed s	s & very fine gry gry s	s w/	Gallup	6555'			
Greenho		737:		7373 7430'			alc gry shw/			Greenhorn	7373'			
Granero		743		7430				w/ pyrite incl.		Graneros	7430'			
Graner	US	743	'	7465	Lt to dark g			w/ pyrite incl thin sh b	oands	Grancios	7430			
Dakota	a	748	5']	cl	ly Y shale brea	aks		Dakota	7485'			
Morriso		<u> </u>			Interb	ed grn, brn &	red waxy sh &	& fine to coard grn ss		Morrison				
32. Additional	l remarks	(include pl	ugging pro	•	Nf	J. n	Dalasta P	Daria Managa ann		on DUC4526				
				I nis is a Bi	inco Mesav	erae, Basın	ракота &	Basin Mancos com	imingie weii und	er DriC4550.				
33. Indicate w	vhich item:	s have bee	n attached	by placing a che	ck in the ap	propriate bo	xes:			***				
X Electrica	al/Mechar	nical Logs	(1 full set r	eq'd.)		Geo	logic Repor	t 🔲	DST Report	Directional S	Survey			
Sundry 1	Notice for	plugging	and cement	t verification		Cor	e Analysis		Other:					
34. I hereby c	ertify that	the forego	ing and att	ached information	on is comple	te and corre	ct as determ	ined from all availa	ble records (see	attached instructions)*				
Name	e (please p	orint)		Ari	een Kellywo	ood		Title		Staff Regulatory Tech.				
			(1)	Uleen &	600	=7) —		11/10	1,2.				
Signa	iture		$\overline{\omega}$	run 9	elly	MOON		Date	11/13	112				
					<u>. </u>									
								nowingly and willful	lly to make to any	department or agency of the U	Jnited States any			
alse, fictitious	s or fraudu	lent staten	nents or rep	presentations as	to any matte	r within its j	urisdiction.							
(Continued or	n page 3)								-	<u></u>	(Form 3160-4, page			