

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires July 30, 2010

NOV 30 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Murphy Field Office  
Bureau of Land Management

5. Lease Serial No.

NMSF078040

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Mudge A #11

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-045-10838

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4632

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FSL &amp; 795' FWL; SEC 10 T31N R11W SWSW

11. County or Parish, State

SAN JUAN, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Water Disposal☐ Convert to Injection☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to change the allocation method of the subject well to a FIXED PERCENTAGE allocation method. The new allocation will be as follows:

Gas percentage: Mesaverde-67%, Dakota 33 %

Condensate percentage: Mesaverde- 67%, Dakota 33%

RCVD DEC 5 '12  
OIL CONS. DIV.  
DIST. 3

Please see the attached spreadsheet of is the percentage allocations for each formation from January 2002 until November 2012.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Ranad Abdallah

Title Regulatory Analyst

Signature

Ranad Abdallah

Date 11/26/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title Geo

Date

12-3-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**MUDGE A 11 API: 30-045-10838**

	<u>% MV</u>	<u>%DK</u>
Jan-2002	68.1	31.9
Feb-2002	68.1	31.9
Mar-2002	68.1	31.9
Apr-2002	68.1	31.9
May-2002	68.1	31.9
Jun-2002	68.1	31.9
Jul-2002	68.0	32.0
Aug-2002	68.0	32.0
Sep-2002	68.0	32.0
Oct-2002	68.0	32.0
Nov-2002	68.0	32.0
Dec-2002	68.0	32.0
Jan-2003	67.9	32.1
Feb-2003	67.9	32.1
Mar-2003	67.9	32.1
Apr-2003	67.9	32.1
May-2003	67.9	32.1
Jun-2003	67.9	32.1
Jul-2003	67.8	32.2
Aug-2003	67.8	32.2
Sep-2003	67.8	32.2
Oct-2003	67.8	32.2
Nov-2003	67.8	32.2
Dec-2003	67.8	32.2
Jan-2004	67.8	32.2
Feb-2004	67.7	32.3
Mar-2004	67.7	32.3
Apr-2004	67.7	32.3
May-2004	67.7	32.3
Jun-2004	67.7	32.3
Jul-2004	67.7	32.3
Aug-2004	67.6	32.4
Sep-2004	67.6	32.4
Oct-2004	67.6	32.4
Nov-2004	67.6	32.4
Dec-2004	67.6	32.4
Jan-2005	67.6	32.4
Feb-2005	67.5	32.5
Mar-2005	67.5	32.5
Apr-2005	67.5	32.5
May-2005	67.5	32.5
Jun-2005	67.5	32.5
Jul-2005	67.5	32.5
Aug-2005	67.4	32.6
Sep-2005	67.4	32.6
Oct-2005	67.4	32.6
Nov-2005	67.4	32.6
Dec-2005	67.4	32.6
Jan-2006	67.4	32.6

Jun-2010	66.5	33.5
Jul-2010	66.5	33.5
Aug-2010	66.4	33.6
Sep-2010	66.4	33.6
Oct-2010	66.4	33.6
Nov-2010	66.4	33.6
Dec-2010	66.4	33.6
Jan-2011	66.4	33.6
Feb-2011	66.3	33.7
Mar-2011	66.3	33.7
Apr-2011	66.3	33.7
May-2011	66.3	33.7
Jun-2011	66.3	33.7
Jul-2011	66.3	33.7
Aug-2011	66.2	33.8
Sep-2011	66.2	33.8
Oct-2011	66.2	33.8
Nov-2011	66.2	33.8
Dec-2011	66.2	33.8
Jan-2012	66.2	33.8
Feb-2012	66.1	33.9
Mar-2012	66.1	33.9
Apr-2012	66.1	33.9
May-2012	66.1	33.9
Jun-2012	66.1	33.9
Jul-2012	66.1	33.9
Aug-2012	66.0	34.0
Sep-2012	66.0	34.0
Oct-2012	66.0	34.0
Nov-2012	66.0	34.0

<b>Average %</b>	<b>67</b>	<b>33</b>
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