(March 2013) DEPARTMENT OF THE INTERIOR NUM BUREAU OF LAND MANAGEMENT Farmington Field Office SUNDRY NOTICES AND REPORTS (BM/SELS Sand Managem Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Sectil No. 57 600243-8 I. Type of Well SUBMIT IN TRIPLICATE - Other instructions on page 2 N.N. I. Type of Well Gas Well Other 3. Motions Bindhord Well. Use Form 3160-3 (APD) for such proposals. N.N. N.N. N.N. N.N. 1. Type of Well Gas Well Other Strainmots 12 (PC) 2. Nation of the first for the proposal station on page 2 N.N. N.N. 3. Motions Bin Phone No. findford area could Binne Proposal Station on the first for the proposal station on page 2 N.N. 3. Motions Binne Proposal Station on the first for the proposal station on page 2 N.N. 3. Motions D. Phone No. findford area could Binne Proposal station on the first for the station on the proposal station on the first for the station on the first for the station on the first for the station on the station of the station on the station on the station on the station of the station on the station on the station on the station of the station the station the station on the station on the station o	Form 3160-5	UNITED STATES		•	FORM APPROVED
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Suntex: 1077 Fills 4 1887 Fills Bodon 22, 12991, R997, Num1 San Juan County, NM I2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION IP roduction (Star/Resume) Water Shut-Off Monice of Intern Addition Deepm Production (Star/Resume) Water Shut-Off Subsequent Report Change Plans Plag and Abandon Premporarily Abandon Water Shut-Off 13. Describe: Proposed or Completed Operation: Clearly starc all partitient details, including estimated sarting date of any proposed work and approval Deepm Plag and Abandon Premporarily Abandon Request and Approval 13. Describe: Proposed or Completed Operation: Clearly starc all partitent details, including estimated sarting date of any proposed more insub to filed within 30 days Following complete Premporarily Abandon Request and Approval 14. broad under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days Following complete on the invertical days for all inspection. So days Extension 0. J. Simmons, Inc. (DIS): respectfully requests a 30-day extension until 01/05/2013 to respond to the letter received 11/05/12 requiring DJS to advise the formoraby for additional time to a subject well: a) Condition the well to addition, b) So days Extension 0. J. Simmons, Inc. (DIS): respectfully requests a 30-day extension until	3a. Addrcss 1009 Ridgeway Place, Suite 200 Farmington, NM 87401				ol or Exploratory Arca
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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240