FORM APPROVED OMB No. 1004-0137

OIVID	INO.	1004-
Expire	s: Ju	ly 31,

BUREAU OF LAND MANAGEMENT			Expires: July 51, 2010				
NOV 13 2012					5. Lease Serial No.  Jicarilla Contract 106		
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name			
	Ethis form for proposals			ın	]		
Bureau of Landa Nanage Well. Use Form 3160-3 (APD) for such proposals.					Jicar	illa Apache	
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well X Gas Well Other				8. Well Name and No.			
2. Name of Operator				Jicarilla B 8N  9. API Well No.			
ConocoPhillips Comp	any				30-03	39-30907	
3a. Address		1	No. (include area co	•	10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499		<u>l</u>	(505) 326-9700	0	Blanco MV/Basin DK		
4. Location of Well (Footage, Sec., T., F. Surface Unit C (NE/	R.,M., or Survey Description) NW), 1105' FNL & 1800' F\	All Soc	tion 25 T26N	DAM	11. Country or Parish, State  Rio Arriba	New Mexico	
Surface Offic (NE/	N44), 1105 FNL & 1000 F	BAL, SEC		17488	No Arriba ,	IAGAA INGXICO	
12. CHECK	THE APPROPRIATE BOX(ES)	TO IND	ICATE NATURE	OF NO	TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION				OF AC			
Notice of Intent	Acidize	Deep			roduction (Start/Resume)	Water Shut-Off	
Notice of filterit	Alter Casing		ure Treat	=	eclamation	Well Integrity	
X Subsequent Report	Casing Repair	=	Construction		Lecomplete	X Other Spud Sundry	
Al Dubsequent Report	Change Plans		and Abandon		emporarily Abandon	A Other Spaa Bullary	
Final Abandonment Notice	Convert to Injection	Plug		=	Vater Disposal		
13. Describe Proposed or Completed Op	peration: Clearly state all pertinent details	ails, includ	ng estimated starting	date of a	ny proposed work and approxima	te duration thereof.	
Testing has been completed. Final determined that the site is ready for 11/06/12 MIRU MOTE 2 9 5/8", 32.3#, H-40 ST8  Type I-II cmt w/ 3% Cac to surface. Clean out cr	ed operations. If the operation results Abandonment Notices must be filed or final inspection.)  212. Spud w/ 12 1/4" bit @ &C casing set @ 528'. RU to Cl2 & 1/4# celloflake. Dropp mt in 9 5/8 csg. RD RR @ 1  by Drilling Rig. Results w	09:00 hi to cmt. ( ped plug 4:30hrs	rs on 11/06/12. Circ w/ 35 bbls & displaced w/ on 11/08/12.	Drilled of FW	I ahead to 533'. Circ. Hospacer. Pumped 382s; 120. Cement locked up RC	d the operator has ole & RIH w/ 17jts, k(489cf-87bbls=1.28ylo	
					BY_TS	alyers	
14. I hereby certify that the foregoing is		ed)		··			
Arleen Kellywood			Staff Regulatory Tech Title				
Signature Welen	<del>-   () </del>		Date 11 2				
	THIS SPACE FO	R FEDE	ERAL OR STA	TE OFF	ICE USE		
Approved by							
				••		 	
Conditions of approval, if any, are attacl	hed. Approval of this notice does not	warrant or	<del>-</del>	itle		Date	
that the applicant holds legal or equitable				ffice			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.