	RECEIVED							
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIC		S NTERIOR		15 2012	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
		EAU OF LAND MANA	t i	armingto	on Field Off	5. Lease Serial No. NM NM 109389		
Do not i	use this f	IOTICES AND REPO form for proposals to Use Form 3160-3 (Al	RTS ON-Wi	EbbSfLa re-enter	ind Manage an	Sonti Indian, Allottee o	or Tribe Name	
	SUBMI	T IN TRIPLICATE – Other	instructions on	page 2.		7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well   Gas Well     Image: Order of Well   Gas Well						8. Well Name and No Lybrook D22-2206		
2. Name of Operator Encana Oil & Gas (USA) Inc.						9. API Well No. 30-043-21131		
3a. Address         3b. Phone No.           370 17th Street, Suite 1700         720-876-3433           Denver, CO 80202         720-876-3433					code)	10. Field and Pool or WC Gallup	Exploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1147' FNL and 187' FWL Sec 22, T22N, R6W BHL: 660' FNL and 330' FWL Sec 21, T22, R6W						<ol> <li>Country or Parish,</li> <li>Sandoval, NM</li> </ol>	State	
	12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATU	JRE OF NOTIO	LE, REPORT OR OTH	ER DATA	
TYPE OF SUBMIS	TYPE OF SUBMISSION TYPE O					CTION		
Notice of Intent		Acidize	Deeper	n re Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	BP	Casing Repair	=	onstruction	_	omplete porarily Abandon	Other Casing/Cement Job	
Final Abandonment	-	Convert to Injection	Plug B			er Disposal		
<ul> <li>Attach the Bond under which the work will be performed or provide the Bond No. on f following completion of the involved operations. If the operation results in a multiple of testing has been completed. Final Abandonment Notices must be filed only after all red determined that the site is ready for final inspection.)</li> <li>Wel[spudded 11/8/12].</li> <li>Set surface casing string 11/9/12. Gelled freshwater system.</li> </ul>					ction or recomp	letion in a new interval	, a Form 3160-4 must be filed once	
			and grade: <u>36p</u>	pf J55 LTC	Depth of 12.2	25" hole from <u>0' to 51</u>	1'. Casing set from surface to	
·		ll Cement + 25#/sk Cellofla	ke + 1% CaCl2	2 + 0.2% FL	52A. Yield 1.3	38 cuft/sk. Mixed at 14	4.6 ppg. 35 bbls <u>circ to surface.</u>	
Float collar at 461'. TOC at surface and BOC at 504'.								
Tested BOP and casing 11/10/12. BOP pressure held to 3000# for 30 minutes. No pressure drop. Tested casing to 1500# for 30 minutes, No pressure drop.								
Started drilling out ceme	ent at 453'T	/D/MD on 11/11/12.						
14. I hereby certify that the foregoing is true and correct.     Name ( <i>Printed/Typed</i> )  Amanda Cavoto					Title Engineering Technologist			
Signature Amanda Carda								
- Juniter Prouv	mau	THIS SPACE I	I				ACCEPTED FOR RECORD	
Approved by								
				Title			Date NOV 2,7 2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.							FARMINGTUN BY	
		U.S.C. Section 1212, make it a sentations as to any matter with			y and willfully t	o make to any departmer	nt or agency of the United States any false,	
(Instructions on page 2)								

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