

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-047039B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

FEDERAL E #1

9. API Well No.

30-045-07481

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

RCVD DEC 5 '12

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has made an effort to recomplete the Basin Mancos Zone. During the process of pressure testing the csg, the integrity of the csg has failed, it has been evaluated by engineering staff to submit a NOI to P&A this well. Listed below is the prognoses of the recomplete:

11/19/12: MIRU WLU. RIH CBP & set @ 6,275'. DK perfs fr/6,309'-6,560'. RDMO WLU.

11/20/12: MIRU WLU. Ran CBL log fr/6,281'-Surf w/500 psig on csg. Results fr/CBL: Good cmt fr/6,281' (CBP)-4,208'. Erratic cmt fr/4,208'-240'. No cmt fr/240'-surf. RDMO WLU. TIH w/pkr set @ 4,450'. PT tbg to 2,000' psig for 15". Tstd ok. PT TCA to 600 psig. Press dropd fr/600-0 psig in 5". Rltd pkr. Insp tbg head w/6.5 ID.

11/21/12: MIRU Frac Master. Tstd secondary seal to 600 osig for 15". Tstd ok.

11/26/12: Tgd @ 4,365'. TIH pkr. Tst csg. Results fr/tst: Csg fr/2,073'-6,275' (CBP) tstd @ 600 psig for 5". Csg lks fr/1,533'-1,026'. Csg lks fr/1,026'-772' press fr/600-380 psig in 5". Csg lks fr/772'-surf press fr/600-550 psig in 20". TOH pkr.

11/27/12: Notified Brandon Powell w/OCD of the csg leaks on 11/27/12 @ 8:10am, Notified Jim Lovato w/BLM of the csg leaks at 8:25am on 11/27/12. Tgd CBP @ 6,275'. RDMO.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

Date 11/30/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 03 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
FY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA