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Form 3160-3
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 15 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
SF-078722

6. If Indian, Allottee or Tribe Name

RCVD NOV 21 '12

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit OIL CONS. DIV.8. Well Name and No.
Rosa Unit #237 DIST. 39. API Well No.
30-045-2741010. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17° 10' FSL & 11° 10' FWL, NW/4 SW/4, Sec 4, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other / Clean Out and Re-perforate.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/1/2012 - MIRU AWS # 481 for clean out and re-perforation of well. TOOH and inspect tubing. Clean out well

10/2/2012 - Clean out well.

10/3/2012 - RIH to perforate bottom up from 3200' to 3175', 4 SPF w/ a 3 1/8" HSC Gun, Triton 11 gram charge, .54" entry, 15.71" penetration, (100 shots total), all shots fired, POOH w/ gun, RIH to perforate bottom up from 3152' to 3129', 4 SPF w/ a 3 1/8" HSC Gun, Triton 11 gram charge, .54" entry, 15.71" penetration, (92 shots total), all shot fired, POOH w/ gun, RIH to perforate bottom up from 3105' to 3095', 4 SPF w/ a 3 1/8" HSC Gun, Triton 11 gram charge, .54" entry, 15.71" penetration, (40shots total), all shots fired.

10/4/2012 - Land well at 3191' w/ 12' KB as follows, one 2.875" 1/2 MS, one Jt of 2.875", J55, 6.5lb, 8rnd, EUE tbg, one 2.28" SN set at 3160', 96 jts of 2.875", J55, 6.5lb, 8rnd, EUE tbg, lock down tbg hanger. RDMO AWS #481.

***File C-104 & Comp Report for New Perfs - bottom @ 3200'**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 10/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ROSA UNIT #237
FRUITLAND COAL

Spud date : 08/07/90
Completed: 09/01/90
ID date: 12/01/94
Cavitated: 11/24/99
Re-Perf - 10/4/2012

Location:
1770' FSL and 1110' FWL
NW/4 SW/4 Sec 04(L), T31N R06W
San Juan, NM

Elevation: 6489' GR
API # 30-045-27410

Top	Depth
Ojo Alamo	2405'
Kirtland	2550'
Fruitland	2995'
Pictured Cliffs	3206'

7 jts 9-5/8", 36#, K-55 @ 315'.

TOL @ 3019'

72 jts 7", 23#, K-55 @ 3094'.

Land well at 3191' w/ 12' KB as follows, one 2.875" 1/2 MS, one Jt of 2.875", J55, 6.5lb, 8rnd, EUE tbg, one 2.28" SN set at 3160', 96 jts of 2.875", J55, 6.5lb, 8rnd, EUE tbg,

4 jts 5-1/2", 15.5#, K-55 @ 3019' - 3205'. Bottom 3 jts pre-perforated

Fruitland

Pictured Cliffs Re-Perf well 3200' - 3175' (100, 0.54" holes), 3152' - 3129' (92, 0.54" holes), 3105' - 3095' (40, 0.54" holes)

3067'

3204'

TD @ 3206'
PBTd @ 3197'

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	240 sxs	283 cu.ft.	surface
8-3/4"	7", 23#	560 sxs	937 cu.ft.	surface
6-1/4"	5-1/2", 15.5#	Did not cmt	N/a	N/A