

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT B (NWNE), 964' FNL & 1531' FEL, Sec. 24, T32N, R9W

5. Lease Serial No.

SF-079329

6. If Indian, Allottee or Tribe Name

RCVD NOV 21 '12  
OIL CONS. DIV.

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

San Juan 32 Federal 24 #1

9. API Well No.

30-045-30303

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Recavitation</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>&amp; Replace Liner</u>                                    |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/15/12 MIRU AWS 753. Pump would not seat, unable to PT. TOO H w/ pump & rods. NU BOPE. PT BOPE. Test OK.

10/17/12 Unseat liner hanger & POOH. Attempt to pull tbg out of liner, no luck. RU WL to run Free Point. Free Point at 3,450'. TIH & chemical cut tubing @ 3,439'. TOO H w/ 108 jts. & cut off joint of 2 3/8" tubing.

10/18/12 Spear into 5 1/2" liner @ 3,208' & TOO H w/ liner hanger, liner and rest of tubing. CO for 4 days to 3,513'.

10/25/12 TIH w/ under reamer and under reamed coal section from 3,312' - 3,518'. TOO H w/ under reamer.

10/29/12 TIH w/ 5 1/2", 15#, J-55, LT&C liner & set @ 3,515' w/ TOL @ 3,254' (46' overlap into 7" shoe).

10/30/12 RU Blue Jet & perforate liner w/ .50" diam holes w/ 4 SPF from 3,473' - 3,493' (20'), 3,355' - 3,375' (20') & 3,340' - 3,344' (4') - Total of 44' w/ 176 holes. TIH w/ 110 jts., 2 3/8", 4.7#, J-55 tubing, set @ 3,511' w/ FN @ 3,485'.

10/31/12 ND BOPE. NU WH. TIH w/ RHAC-Z pump & rods. Spaced out. PT pump & tubing to 1000#/OK. RD RR at 19:00 hrs on 10/31/12.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

*Denise Journey*

Date

11/2/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NOV 19 2012

FA FIELD OFFICE  
BY *[Signature]*

*AV*